

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee ☒

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1599' FSL, 2401' FEL (NWSE) ☒

At proposed prod. zone Same

7. Unit Agreement Name

8. Farm or Lease Name

Chasel-Ute

9. Well No.

2-10A1E

10. Field and Pool, or Wildcat

~~East~~ Bluebell11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 10-T1S-R1E, USM

14. Distance in miles and direction from nearest town or post office\*

Four miles west of Lapoint, Utah

12. County or Parrish 13. State

Uintah,

Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1599'

16. No. of acres in lease

640 (Drlg Unit)

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1216' (P&amp;A)

19. Proposed depth

14000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5460' GR

22. Approx. date work will start\*

December 15, 1983

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

This Wasatch test is to be drilled on ☒ Fee minerals and ☒ Indian Surface. The existing well is plugged and abandoned.

Please refer to the attached ten point Well Prognosis for details.

LOCATION change  
83-12-22 APPROVED  
1120 FSL 1120 FEL  
SSC

IN ABOVE SPACE DESCRIBE PROPOSED  
ductive zone. If proposal is to drill or de-  
preventer program, if any.

24.

Signed

E. B. White

(This space for Federal or State office use)

Permit No. ....

Approved by .....

Conditions of approval, if any:

on present productive zone and proposed new pro-  
nd measured and true vertical depths. Give blowout

ring

Date 12/1/83

Date .....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

Fee ☒

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chasel-Ute

9. Well No.

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~~East Bluebell~~11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 10-T1S-R1E, USM

12. County or Parrish 13. State

Uintah, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1599' FSL, 2401' FEL (NWSE) ☒

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

Four miles west of Lapoint, Utah

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.

(Also to nearest drlg. line, if any)

1599'

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1216' (P&amp;A)

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December 15, 1983

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This Wasatch test is to be drilled on ☒ Fee minerals and ☒ Indian Surface. The existing well is plugged and abandoned.

Please refer to the attached ten point Well Prognosis for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*E. B. Wheeler*

Title

Manager of Engineering

Date

12/1/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

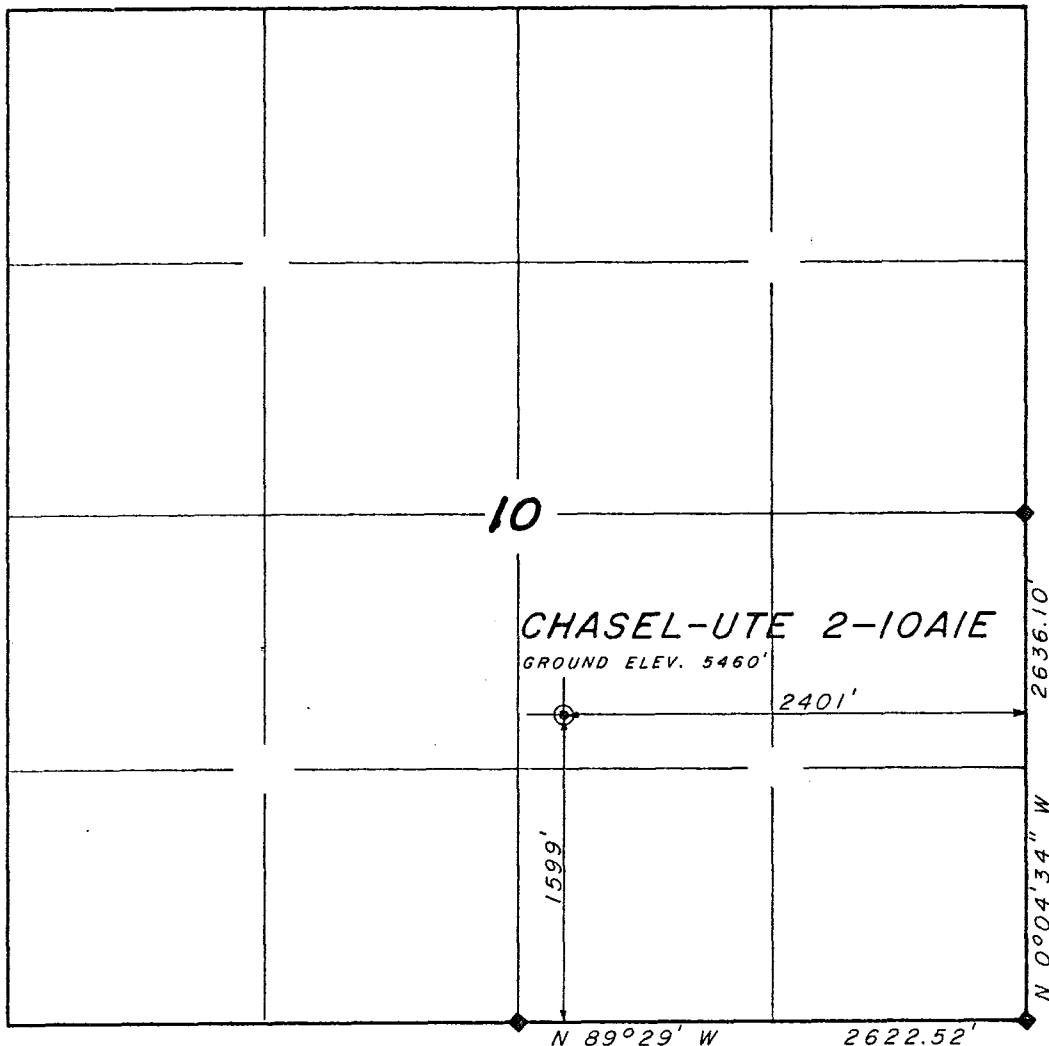
Title

Date

Conditions of approval, if any:

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
CHASEL-UTE 2-10A1E**

LOCATION IN THE NW $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 10, T1S, R1E, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

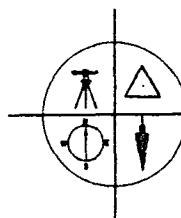
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCESNE, UTAH 84021  
(801) 738-5352

2 Dec. '83

82-121-022

### Well Prognosis

1. Surface Formation: Uinta Formation

2. Estimated Formation Tops:

Green River Formation	7000'
Wasatch Formation	10000'

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7000' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf - 40'	30"	20"	Line Pipe		Cement to Surface.
Surf - 1500	12-1/4	9-5/8	36#	K55	Cement to Surface.
Surf - 11000	8-3/4	7"	26,29,32#	N80	600 CF
9900 - 14000	6"	5"	18#	S95	600 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 8000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

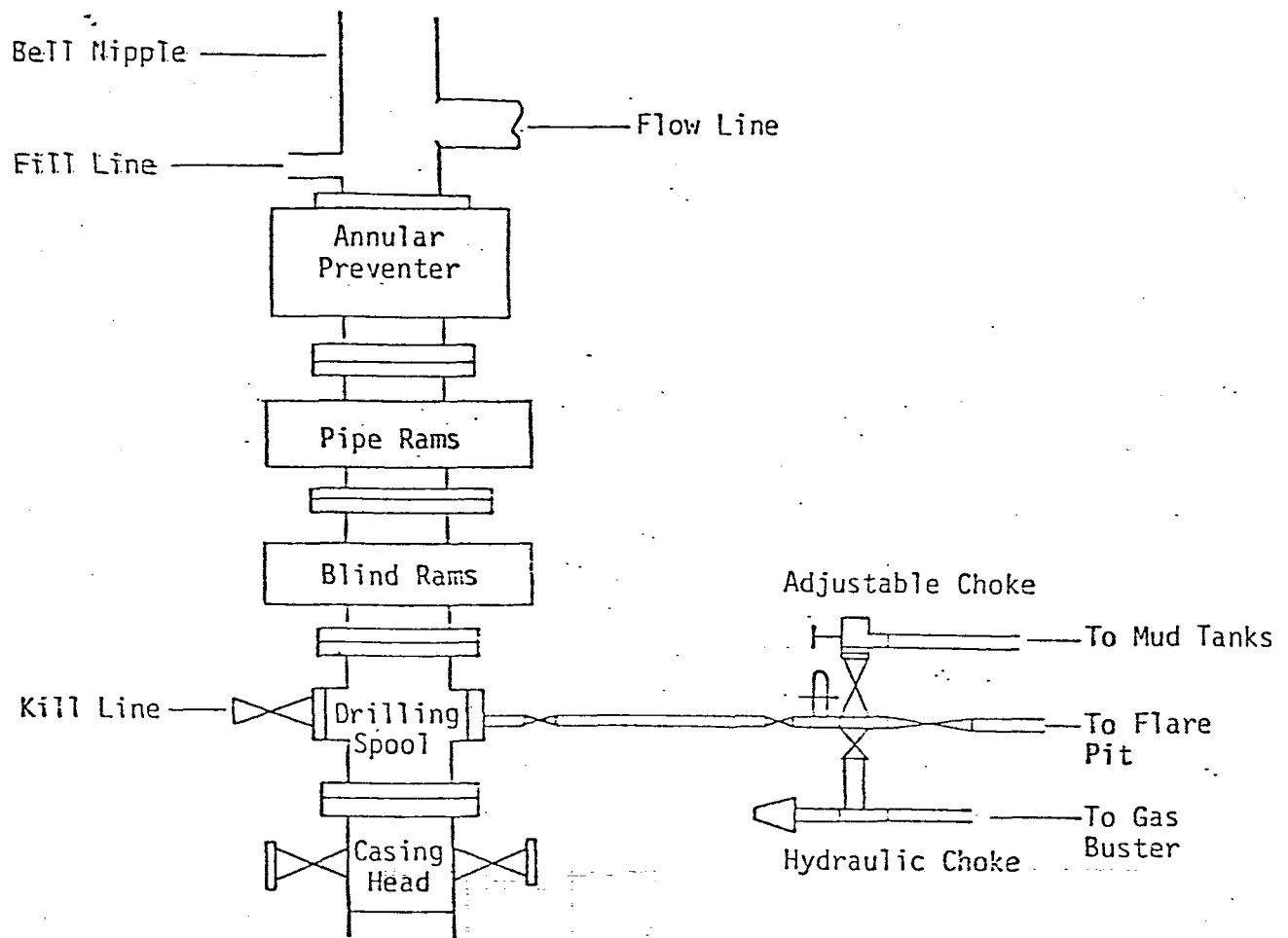
No other drilling Hazards are anticipated.

10. Timing:

The anticipated spud date is December 15, 1983. Estimated drilling time is 70 days. The completion will take another 15 days.

December 1, 1983: E. B. Whicker  
E.B. Whicker  
Manager of Engineering

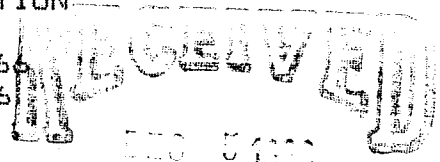
## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.  
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4546

December 1, 1983



State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

APPLICATION FOR  
PERMIT TO DRILL

-----  
Chasel-Ute 2-10A1E  
Section 10-T1S-R1E  
Uintah County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. Form OGC-1a, along with plats, Well Prognosis, and BOPE data is enclosed.

We hope to spud this well approximately 12/15/83, in order to protect leases which expire the first week in January.

Your help is greatly appreciated.

Very Truly Yours,

A handwritten signature in cursive script that reads "E. B. Whicker".

E. B. Whicker  
Manager of Engineering

OPERATOR LINIMAP ENERGY CORP

DATE 12-5-83

WELL NAME CHASE - UTE 2-10AIF

SEC NWSE 10 T 1S R 1E COUNTY UINTAH

43-047-31421

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☒

PI

PROCESSING COMMENTS:

NO OTHER WELLS IN DRILLING UNIT

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-5-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☒

c-3-a

131-14 8-11-71  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

PERMIT NO. 43-9497 as per  
Jed Baldwin 1-3-84

[Signature]



☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FEL*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 131-14

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

B/A \_\_\_\_\_  
DATE: \_\_\_\_\_  
OFF. OVS. AND MINING  
OF UTAH DIVISION OF  
APPROVED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 5, 1983

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Chase-Ute 2-10A1E  
NWSE Sec. 10, T.1S, R.1E  
1599' FSL, 2401' FEL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

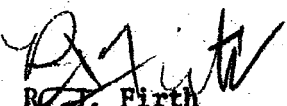
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31421.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/as  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. FARM OR LEASE NAME Chasel-Hackford (Prev-Ute)	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 2-10A1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1120' FSL 1120' FEL (SESE) (Revised)		10. FIELD AND POOL, OR WILDCAT East Bluebell	
14. PERMIT NO. API#43-047-31421		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10-T1S-R1E, USM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5438 Ground		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

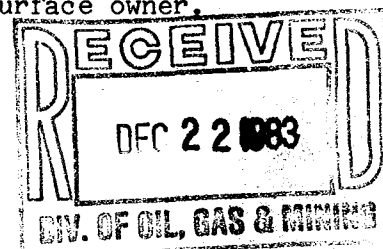
WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval is requested to move the subject location to the SESE, to avoid problems with Ute Tribal archeology. In addition, the Lease name is to be changed, to reflect a difference in surface ownership. The unorthodox location was verbally approved by Ron Firth on 12/15/83. Damages have been settled with the surface owner.

*change location*  
*change well name*



*Exception location to 131-14*

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. B. Wheeler*

TITLE Manager of Engineering

DATE: 12-22-83

DATE December 20, 1983

BY: *[Signature]*

(This space for Federal or State office use)

APPROVED BY

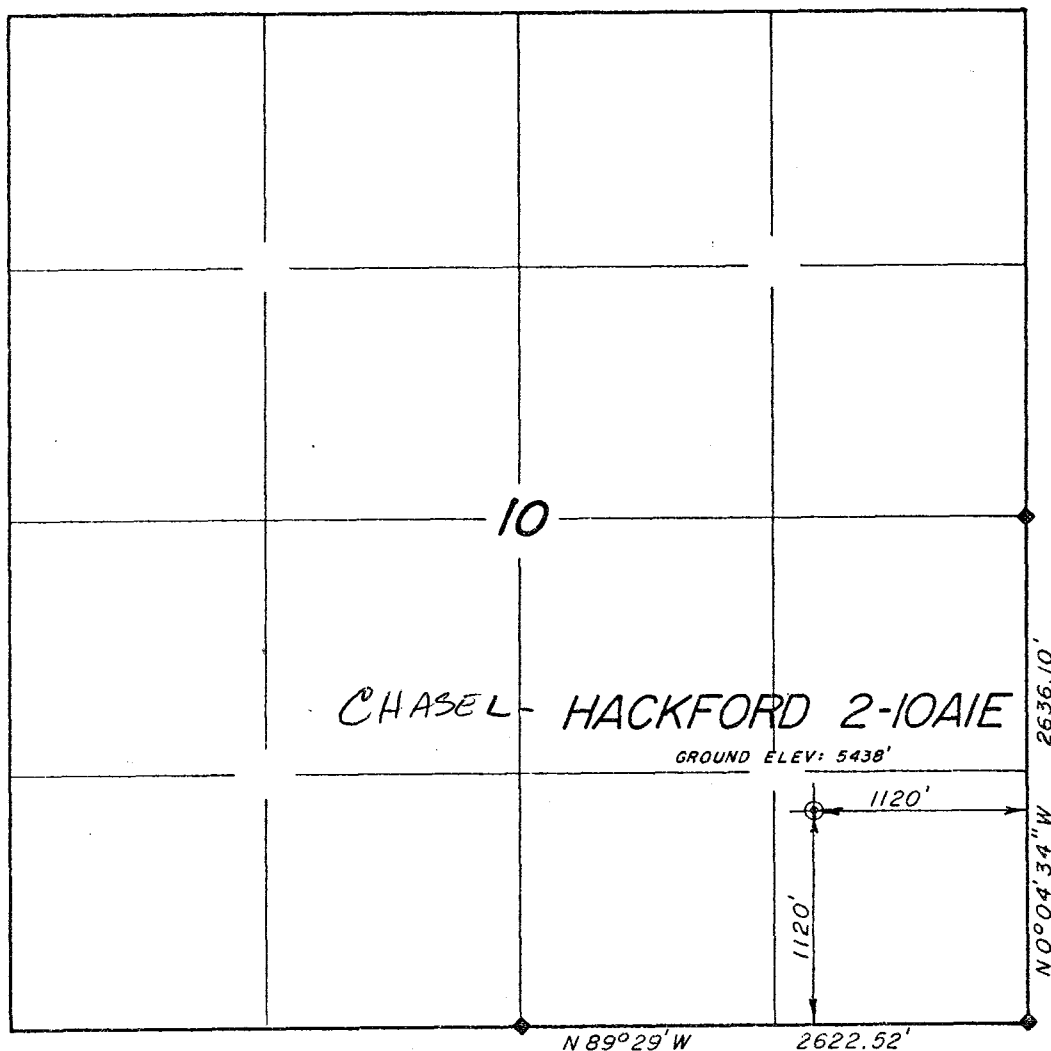
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# LINMAR ENERGY CORP. WELL LOCATION PLAT CHASEL HACKFORD 2-10AIE

LOCATED IN THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 10, T1S, R1E, U.S.B.&M.



SCALE: 1"=1000'

## LEGEND & NOTES

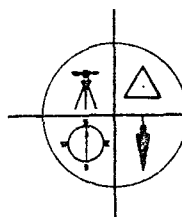
◆ CORNERS FOUND OR RE-ESTABLISHED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESTER, UTAH 84021  
(801) 738-5352

13 Dec. '83

82-121-022

RECEIVED  
JUN 6 1984  
APPLICATION

# TEMPORAL

2780

APPLICATION TO APPROPRIATE WATER  
WATER RIGHTS STATE OF UTAH

43-9497

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is Limer Energy Corporation
3. The Post Office address of the applicant is PO Box 1327 Roosevelt, Utah 84066
4. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or three acre-feet
5. The water is to be used ~~for~~ to drill & complete an from Jan/1984 to April 1984  
oil well (Major Purpose) (Month) (Day) (Month) (Day)
- other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)
- and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)
7. The direct source of supply is \* ground water (waste water drainage)  
(Name of stream or other source)
- which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\* North 900 feet & west 900 feet from SE corner of section 10-T1S-R1E USM

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumping water from a pit to drilling facilities in same legal subdivision.
10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_ area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
12. Is the land owned by the applicant? Yes \_\_\_\_\_ No XXX If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No XXX  
If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_
15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_
16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_
17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_
18. If application is for municipal purposes, name of municipality \_\_\_\_\_
19. If application is for other uses, include general description of proposed uses Drilling & completing of an oil well. (Chesel-Hackford 2-10A1E)
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE 1/4 SE 1/4 Sec. 10 T. 15 R. 1E USBM.
21. The use of water as set forth in this application will consume \_\_\_\_\_ second-feet and/or acre-feet of water and \_\_\_\_\_ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The land is owned by John Chasel who is a working interest participant in the oil well.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

LINMAR ENERGY CORPORATION by [Signature]  
Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

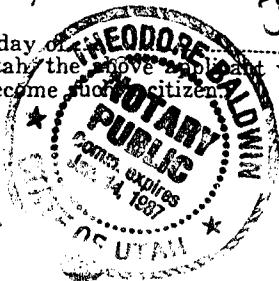
DECLARATION OF CITIZENSHIP

STATE OF UTAH, Utah } ss  
County of \_\_\_\_\_

On the 3rd day of January, 1984, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such citizen.

My commission expires:

(SEAL)



Theodore Baldwin  
Notary Public

# FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1 .....	\$ 15.00
over 0.1 to 0.5 .....	30.00
over 0.5 to 1.0 .....	45.00
over 1.0 to 15.0 .....	45.00 plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00 foot per second.

Storage — acre-feet	
0 to 20 .....	22.50
over 20 to 500 .....	45.00
over 500 to 7500 .....	45.00 plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00 500 acre feet.

(This section is not to be filled in by applicant)

## TEMPORARY ENGINEER'S ENDORSEMENTS

1. Jan. 3, 1984 Application received by mail over counter in State Engineer's office by 746
2. .... Priority of Application brought down to, on account of .....
3. 1-6-84 Application fee, \$ 15.00, received by J.H. Rec. No. 14283
4. .... Application microfilmed by ..... Roll No. ....
5. 1-6-84 Indexed by am ..... Platted by .....
6. Jan. 3, 1984 Application examined by 746
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail over counter to State Engineer's office.
9. .... Application approved for advertisement by .....
10. .... Notice to water users prepared by .....
11. .... Publication began; was completed .....
12. .... Notice published in .....
13. .... Proof slips checked by .....
14. .... Application protested by .....
15. .... Publisher paid by M.E.V. No. ....
16. .... Hearing held by .....
17. Jan. 3, 1984 Application designated for approval rejection 746
18. 2/17/84 Application copied or photostated by slm ..... proofread by .....
19. 2/17/84 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES April 30, 1984.

Carl M. Staker

For Dee C. Hansen, P.E., State Engineer

21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

TEMPORARY Application No. 39580

1984 CP

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR OIL

WELL NAME: CHASEL-HACKFORD 2-10A1E

SECTION SESE 10 TOWNSHIP 1S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR APOLLO

RIG # 2

SPUDDED: DATE 1-15-84

TIME 9:15 PM

How ROTARY

DRILLING WILL COMMENCE

REPORTED BY CARY SMITH

TELEPHONE # 801-722-5087

DATE 1-16-84 SIGNED AS





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 7, 1984

Mr. Ed Whicker, Manager of Engineering  
Linmar Energy Corporation  
P.O. Box 1327  
Roosevelt, Utah 84066

Dear Mr. Whicker:

Re: Well No. Chasel-Hackford - 2-10A1E - Sec. 10, T. 1S., R. 1E.  
Uintah County, Utah - API #43-047-31421

Our records indicate that you have not filed monthly drilling reports and/or a "Well Completion Report and Log", on the referred to well since January of 1984.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (Form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

Page 2  
Linmar Energy Corporation  
Well No. Chasel-Hackford 2-10A1E  
September 7, 1984

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,



Claudia L. Jones  
Well Records Specialist

clj

Enclosures (2)

cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File

00000001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1599' FSL, 2401' FEL (NWSE)		8. FARM OR LEASE NAME CHASEL-UTE
14. PERMIT NO. 43-047-31421		9. WELL NO. 2-10A1E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5460' GR		10. FIELD AND POOL, OR WILDCAT East Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R1E, USM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Monthly Operations		<input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1-16-84 - SPUD @ 9 p.m. 1/15/84. Drill to 2,989'.  
1-23-84 -  
1-24-84 -  
1-25-84 - Run and cement 71 jts. 9-5/8" 36#, JE, ST&C casing with 1140  
sxs. Lite, tailed by 200 sxs. Class H.  
1-26-84 -  
1-31-84 - Drill to 5,763'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE Vice President

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
 LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: APOLLO DRILLING, RIG #2  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,000'

PAGE 2

1-24-84 (cont'd)		No cement to surface. Rig down, wait on cement 8 hrs. Rig up and run 1" pipe to 226', cemented with 300 sacks Class H with 1% CaCl <sub>2</sub> . Cement to surface. Rig down, wait on cement. DC: \$67,706 DMC: \$ 394	CUM: \$192,697 CMC: \$ 3,712
1-25-84	2,990'	Day 10; Nipple up. MW 8.3, Vis 26. Remarks: Wait on cement. Cut off conductor pipe, weld on wellhead. Test head, did not hold. Reweld cracks on inside of wellhead. Tested to 1000 psi, held ok. Nipple up. DC: \$7,354 DMC: \$ -0-	CUM: \$200,051 CMC: \$ 3,712
1-26-84	3,136'	Day 11; Drilling, made 146' in 5 hrs. MW 8.3, Vis 26. Remarks: Nipple up BOP's. Pressure test pipe rams, blind rams, manifold, upper kelly cock, choke line and safety valves to 5000 psi, held ok. Test hydril to 2500 psi, held ok. Set wear ring, pick up bottom hole assembly and go in hole. Tag cement @ 2,922'. Drill float and shoe. Drilling. DC: \$16,661 DMC: \$ -0-	CUM: \$216,712 CMC: \$ 3,712
1-27-84	3,940'	Day 12; Drilling, made 804' in 22 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Drilling. Surveys: ½ degree @ 3,465'; 1 degree @ 3,759'. DC: \$26,042 DMC: \$ 905	CUM: \$242,754 CMC: \$ 4,617
1-28-84	4,564'	Day 13; Drilling, made 624' in 22½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: missrun @ 4,019'; 1 degree @ 4,330'. DC: \$18,443 DMC: \$ 895	CUM: \$261,197 CMC: \$ 5,512
1-29-84	5,037'	Day 14; Drilling, made 473' in 18-¾ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: 1 degree @ 4,600'; 1½ degrees @ 4,924'; missrun @ 5,037'. Pull out of hole for bit #8. DC: \$14,063 DMC: \$ 265	CUM: \$275,260 CMC: \$ 5,777
1-30-84	5,418'	Day 15; Drilling, made 381' in 21 hrs. MW 8.4, Vis 27, PH 11.2. Remarks: Level derrick. Finish tripping in hole. Wash 60' to bottom. Drilling. Survey: 1 degree @ 5,231'. BGG: 2 units; CG: 10 units; TRIP GAS: 10 units. DC: \$11,840 DMC: \$ 219	CUM: \$287,100 CMC: \$ 5,996
1-31-84	5,763'	Day 16; Drilling, made 345' in 23 hrs. MW 8.4, Vis 27, PH 11.2. Remarks: Drilling. Survey: 1 degree @ 5,721'. SHOW #1: 5,434-42'; Drilling Rate: Before 4 mins., During 1 min., After 3.5 mins. Formation Gas: Before 4 units, During 10 units, After 4 units. No oil, cut or fluorescence. SHOW #2: 5,554-55'; Drilling Rate: Before 4.5 mins., During 1 min., After 4.5 mins. Formation Gas: Before 2 units, During 15 units, After 5 units. No oil, cut or fluorescence. SHOW #3: 5,666-78'; Drilling Rate: Before 4 mins., During ½ min., After 4 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. No oil, cut or fluorescence. SHOW #4: 5,684-94'; Drilling Rate: Before 4.5 mins., During 1.5 mins., After 4.5 mins. Formation Gas: Before 5 units, During 10 units, After 5 units. No oil, cut or fluorescence. SHOW #5: 5,740-48'; Drilling Rate: Before 4 mins., During 1 min., After 3.5 mins. Formation Gas: Before 5 units, During 10 units, After 3 units. No oil, cut or fluorescence. BGG: 5 units; CG: 10 units. DC: \$15,773 DMC: \$ 251	CUM: \$302,873 CMC: \$ 6,247

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
 LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: APOLLO DRILLING, RIG #2  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,000'

PAGE 1

1-16-84	271'	Day 1; Drilling, made 231' in 14-3/4 hrs. MW 8.5, Vis 35, Remarks: SPUD @ 9 p.m. 1/15/84. Surveys: 3/4 degree @ 110'; 3/4 degree @ 180'. DC: \$6,861	CUM: \$6,861
1-17-84	810'	Day 2; Drilling, made 539' in 22 hrs. MW 8.8, Vis 40, PH 12. Remarks: Drilling. Surveys: 3/4 degree @ 277'; 1/2 degree @ 427'; 3/4 degree @ 734'. DC: \$50,716 DMC: \$ 847	CUM: \$57,577 CMC: \$ 847
1-18-84	1,251'	Day 3; Drilling, made 441' in 18 hrs. MW 9.1, Vis 35, PH 11.2. Remarks: Drilling. Washed 45' to bottom. Tight hole @ 1,028'. Surveys: 3/4 degree @ 860'; 1/2 degree @ 1,002'; 1/2 degree @ 1,251'. Trip for bit #2. DC: \$12,612 DMC: \$ 291	CUM: \$70,189 CMC: \$ 1,138
1-19-84	1,745'	Day 4; Drilling, made 494' in 19 1/2 hrs. MW 9.5, Vis 33, PH 10.5. Remarks: Drill to 1,298'. Pull out of hole for bit #3. Go in hole, wash 75' to bottom, no fill. Drilling. Surveys: 1/2 degree @ 1,251'; 3/4 degree @ 1,438'; 3/4 degree @ 1,594'. DC: \$13,744 DMC: \$ -0-	CUM: \$83,933 CMC: \$ 1,138
1-20-84	2,156'	Day 5; Drilling, made 411' in 18 hrs. MW 9.5, Vis 35, PH 9.5. Remarks: Drill to 1,906'. Bit locked up, pull out of hole for bit #4. Go in hole, wash 75' to bottom, no fill. Drilling. Surveys: 1/2 degree @ 1,812'; 1/2 degree @ 1,999'. DC: \$13,178 DMC: \$ 1,004	CUM: \$97,111 CMC: \$ 2,142
1-21-84	2,468'	Day 6; Drilling, made 312' in 17 1/2 hrs. MW 9.4, Vis 38, PH 9.5. Remarks: Drilling. Surveys: 1/2 degree @ 2,235'; 1/2 degree @ 2,468'. DC: \$10,339 DMC: \$ 439	CUM: \$107,450 CMC: \$ 2,581
1-22-84	2,751'	Day 7; Drilling, made 283' in 20 hrs. MW 9.2, Vis 38, WL 24, Cake 2, PH 9.0. Remarks: Drilling. Bit torqueing. Trip for bit #5. Survey: 1 degree @ 2,744'. DC: \$9,439 DMC: \$ 158	CUM: \$116,889 CMC: \$ 2,739
1-23-84	2,989'	Day 8; Drilling, made 238' in 17 1/2 hrs. MW 9.0, Vis 38, WL 32, Cake 2, PH 9.0. Remarks: Trip in hole with bit #5. Wash and ream 20' to bottom, no fill. Drill to 2,988'. Bit torqued up. Circulate bottoms up, pull out of hole to check bit. SLM. Corrected depth to 2,980'. Go in hole with rerun bit #4. Wash and ream 39' to bottom, no fill. Drill 9' to 2,989'. Circulate bottoms up to run surface pipe. Bit #5 locked up. DC: \$8,102 DMC: \$ 579	CUM: \$124,991 CMC: \$ 3,318
1-24-84	2,990'	Day 9; Run casing. MW 8.3, Vis 26. Remarks: Survey: 1 degree @ 2,990'. Circulate bottoms up. Pull out of hole, lay down 6 8" drill collars and shock tool. Rig up and run 71 joints 9-5/8", 36#, JE, Kawasaki ST&C casing (2,997.02') with guide shoe, shoe joint, differential fill float collar, and 3 centralizers. Ste @ 2,989'. Wash 5' to bottom, circulate bottoms up. Cement with 1140 sacks BJ Lite with 5#/sack gilsonite and 1/4#/sack celloflake. Tailed by 200 sacks Class H with 2% CaCl <sub>2</sub> and 1/4# celloflake. Displace with 237 barrels water. Bumped plug 8 barrels over displacement with 1100/1700 psi. Bled back 1 barrel, float held, good returns during cementing.	

(CONTINUED ON NEXT PAGE.)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

2

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1599' FSL, 2401' FEL (NWSE)		8. FARM OR LEASE NAME CHASEL-UTE	
14. PERMIT NO. 43-047-31421		9. WELL NO. 2-10AIE	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5460' GR		10. FIELD AND POOL, OR WILDCAT East Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R1E, USM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Monthly Operations	X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-1-84 - Drill to 11,259'.  
2-28-84 -  
2-29-84 - Run electric logs.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark  
JOHN W. CLARK

TITLE Vice President

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 7

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2-25-84	10,789'	Day 41; Drilling, made 94' in 12½ hrs. MW 8.9+, Vis 36, WL 28, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trip for bit #19. Survey: 2½ degrees @ 10,721'. BGG: 30-50 units; CG: 45-60 units; TRIP GAS: 460 units. DC: \$15,664 DMC: \$ 237	CUM: \$506,361 CMC: \$ 15,794
2-26-84	10,978'	Day 42; Drilling, made 189' in 23½ hrs. MW 9, Vis 42, WL 28, Cake 2, PH 11.5. Remarks: Drilling. SHOW #37: 10,960-68'; Drilling Rate: Before 11 mins., During 3 mins., After 6 mins. Formation Gas: Before 30 units, During 90 units, After 35 units. No oil, cut or fluorescence. BGG: 20-35 units; CG: 35-40 units. DC: \$7,795 DMC: \$ 338	CUM: \$514,156 CMC: \$ 16,132
2-27-84	11,074'	Day 43; Drilling, made 96' in 14 hrs. MW 9, Vis 40, WL 27.2, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trip for bit #20. BGG: 15-35 units; CG: 25-40 units; TRIP GAS: 170 units. DC: \$9,382 DMC: \$ 280	CUM: \$525,125 CMC: \$ 16,412
2-28-84	11,259'	Day 44; Drilling, made 185' in 21-3/4 hrs. MW 9, Vis 44, WL 25.2, Cake 2, PH 10.5. Remarks: Circulate and condition hole. Drilling. No shows. BGG: 15-40 units; CG: 25-40 units. DC: \$12,004 DMC: \$ 292	CUM: \$535,542 CMC: \$ 16,704
2-29-84	11,271'	Day 45; Logging. Drilled 12' in 1½ hrs. MW 9.1, Vis 44, WL 22.4, Cake 2, PH 10.5. Remarks: Drilling. Circulate and condition to run logs. Short trip, circulate bottoms up. Pull out of hole. Rig up and run DIL, CNL, FDC and Caliper logs. Loggers TD @ 11,260'. BGG: 15-40 units; CG: 25-40 units. DC: \$30,199 DMC: \$ 438	CUM: \$565,741 CMC: \$ 17,142
3-1-84	11,271'	Day 46; Logging. MW 9.1, Vis 48, WL 16.8, Cake 2, PH 10. Remarks: Running logs. Pull wear bushing, trip in hole. Cut drilling line. Trip in hole, washed 78' to bottom, no fill. Circulate. Short trip. Circulate. Pull out of hole, lay down drill pipe. Rig up casing crew. BGG: 15-40 units; CG: 25-40 units; TRIP GAS: 400 units. DC: \$16,353 DMC: \$ 1,017	CUM: \$582,094 CMC: \$ 18,159
3-2-84	11,271'	Day 47; Running casing. MW 9.1, Vis 41, WL 19.2, Cake 2, PH 10. Remarks: Rig up and run 96 joints 7", 32#, S-95, LT&C, 88 joints 7", 29#, S-95, LT&C and 106 joints 7", 26#, S-95, LT&C casing with shoe and float collar. Cemented with 700 sacks Halco Lite with ¼#/sack Flocele and .4% HR-8. Tailed by 200 sacks Class H with ¼# Flocele, 10#/sack Gilsonite and .4% HR-8. Bumped plug @ 8:30 p.m. with 500 psi over and 5 barrels over. Wait on cement. DC: \$155,867 DMC: \$ 382	CUM: \$737,961 CMC: \$ 18,541
3-3-84	11,271'	Day 48; Nipple up. MW 9.2, Vis 40, WL 16.8, Cake 2, PH 10. Remarks: Wait on cement. Set slips on 7" casing. Cut off 7" casing. Nipple up BOP stack. Pressure test pipe rams, valves and flanges to 5000 psi, held ok. Test blind rams to 2500 psi, held ok. Test annular to 3500 psi and test casing to 2500 psi, held ok. Pick up bottom hole assembly. DC: \$9,478 DMC: \$ -0-	CUM: \$747,439 CMC: \$ 18,541
3-4-84	11,281'	Day 49; Drilling, made 10' in 1¼ hrs. MW 9.2, Vis 38, WL 18, Cake 2, PH 10. Remarks: Pick up drill pipe. Start to wash ot bottom from 10,300'. Tag plug @ 11,228'. Drill plug, float and 10' of shoe joint. Pressure test casing to 2150 psi, held ok. Drilling. DC: \$20,982 DMC: \$ -0-	CUM: \$768,421 CMC: \$ 18,541

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
 LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: APOLLO DRILLING, RIG #2  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,000'

PAGE 6

2-17-84	9,794'	Day 33; Drilling, made 170' in 23-3/4 hrs. MW 8.8, Vis 32, WL 22, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 25-40 units; CG: 30-45 units. DC: \$7,069 CUM: \$449,246 DMC: \$ 233 CMC: \$ 13,900
2-18-84	9,880'	Day 34; Drilling, made 86' in 15 1/4 hrs. MW 8.9+, Vis 33, WL 22, Cake 2, PH 10. Remarks: Drilling. Survey, misrun. Pull out of hole, SLM - 9,866.43'. Drillers strap - 9,866 96'. Make up bit #16. Trip in hole, wash and ream 62' to bottom. Drilling. BGG: 40-50 units; CG: 50-80 units; TRIP GAS: 225 units. DC: \$4,104 CUM: \$453,350 DMC: \$ 176 CMC: \$ 14,076
2-19-84	10,044'	Day 35; Drilling, made 164' in 23 1/2 hrs. MW 8.9, Vis 32, WL 28, Cake 2, PH 11. Remarks: Drilling. No shows. Top of Wasatch Formation @ 9,700'. BGG: 40-50 units; CG: 50-55 units. DC: \$6,119 CUM: \$459,469 DMC: \$ 163 CMC: \$ 14,239
2-20-84	10,098'	Day 36; Drilling, made 54' in 7-3/4 hrs. MW 8.9, Vis 34, WL 33, Cake 2, PH 11.5. Remarks: Drilling. Check pumps, pull out of hole, looking for hole in pipe. Magnaflux drill collars. Trip in hole, lay down 7 bad drill collars. Cut drilling line. Pick up 6 new 7" drill collars, changed out NBS. Trip in hole, wash 50' to bottom, no fill. Drilling. BGG: 40-50 units; CG: 50 units; TRIP GAS: 240 units. DC: \$3,315 CUM: \$462,784 DMC: \$ 219 CMC: \$ 14,458
2-21-84	10,254'	Day 37; Drilling, made 156' in 23 1/2 hrs. MW 8.9, Vis 34, WL 30, Cake 2, PH 11. Remarks: Drilling. SHOW #34: 10,090-10,100'; Drilling Rate: Before 11 mins., During 8 mins., After 10 mins. Formation Gas: Before 45 units, During 70 units, After 50 units. No cut or fluorescence, trace dark brown oil. BGG: 30-50 units; CG: 40-55 units. DC: \$7,628 CUM: \$470,412 DMC: \$ 155 CMC: \$ 14,613
2-22-84	10,364'	Day 38; Drilling, made 110' in 16 1/2 hrs. MW 8.9, Vis 32, WL 30, Cake 2, PH 11.2. Remarks: Drilling. SHOW #35: 10,326-38'; Drilling Rate: Before 9 mins., During 4 mins., After 9 mins. Formation Gas: Before 40 units, During 100 units, After 50 units. Survey: 2-3/4 degrees @ 10,364'. BGG: 40-60 units; CG: 50-80 units. DC: \$4,909 CUM: \$475,321 DMC: \$ 123 CMC: \$ 14,736
2-23-84	10,519'	Day 39; Drilling, made 155' in 22 hrs. MW 8.9, Vis 33, WL 27.2, Cake 2, PH 11. Remarks: Drilling. No shows. Trip for bit #18. BGG: 30-50 units; CG: 40-65 units; TRIP GAS: 900 units. DC: \$6,767 CUM: \$482,088 DMC: \$ 239 CMC: \$ 14,975
2-24-84	10,695'	Day 40; Drilling, made 176' in 23 1/2 hrs. MW 8.9, Vis 34, WL 26.4, Cake 2, PH 11.2. Remarks: Drilling. SHOW #36: 10,576-98'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 35 units, During 80 units, After 45 units. BGG: 30-40 units; CG: 40-80 units. DC: \$8,609 CUM: \$490,697 DMC: \$ 582 CMC: \$ 15,557



WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 5

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2-10-84	8,596'	Day 26; Drilling, made 256' in 23½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. SHOW #27: 8,334-40'; Drilling Rate: Before 7 mins., During 4 mins., After 6.5 mins. Formation Gas: Before 30 units, During 70 units, After 30 units. No cut or fluorensence, abundant dark brown oil. SHOW #28: 8,392-402'; Drilling Rate: Before 5.5 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 35 units, During 80 units, After 45 units. No oil or fluorensence, small amount of dark brown oil. SHOW #29: 8,422-30'; Drilling Rate: Before 5 mins., During 3 mins., After 6.5 mins. Formation Gas: Before 40 units, During 75 units, After 50 units. No cut or fluorensence, small amount of dark brown oil. Dark brown oil over shaker and in samples. BGG: 20-50 units; CG: 40-70 units. DC: \$9,286 CUM: \$399,921 DMC: \$ 447 CMC: \$ 10,443
2-11-84	8,844'	Day 27; Drilling, made 248' in 23 hrs. MW 8.5, Vis 32, PH 11.5. Remarks: Drilling. Pull out of hole, mudded up. BGG: 15-40 units; CG: 25-35 units. DC: \$8,506 CUM: \$408,427 DMC: \$ 511 CMC: \$ 10,953
2-12-84	8,992'	Day 28; Drilling, made 148' in 16¼ hrs. MW 8.7, Vis 32, WL 80, Cake 2, PH 12. Remarks: Pull out of hole, make up bit and trip in hole. Pick up rotating head and lubricator. Wash 55' to bottom, no fill. Survey: 2½ degrees @ 8,810'. Drilling. BGG: 25-50 units; CG: 35-60 units; TRIP GAS: 150 DC: \$7,303 CUM: \$415,730 DMC: \$1,698 CMC: \$ 12,651
2-13-84	9,227'	Day 29; Drilling, made 235' in 23½ hrs. MW 8.6, Vis 35, Cake 2, PH 12. Remarks: Drilling. SHOW #30: 9,002-12'; Drilling Rate: Before 6 mins., During 6 mins., After 7 mins. Formation Gas: Before 35 units, During 60 units, After 40 units. Weak cut, trace fluorensence, small amount of dark brown oil. SHOW #31: 9,022-30'; Drilling Rate: Before 6 mins., During 6 mins., After 5.5 mins. Formation Gas: Before 35 units, During 65 units, After 50 units. Weak cut, trace fluorensence, small amount dark brown oil. BGG: 30-50 units; CG: 40-70 units. DC: \$8,628 CUM: \$424,358 DMC: \$ 761 CMC: \$ 13,412
2-14-84	9,358'	Day 30; Drilling, made 131' in 17 hrs. MW 8.6, Vis 32, Cake 2, PH 12. Remarks: Drilling. Survey: 2½ degrees @ 9,282'. Pull out of hole, make up bit #14. Trip in hole, wash 62' to bottom. Drilling. SHOW #32: 9,240-48'; Drilling Rate: Before 6.5 mins., During 5 mins., After 7.5 mins. Formation Gas: Before 30 units, During 55 units, After 30 units. No cut or fluorensence, small amount of dark brown oil. BGG: 15-35 units; CG: 30-40 units; TRIP GAS: 150 units. DC: \$6,815 CUM: \$431,173 DMC: \$ 55 CMC: \$ 13,412
2-15-84	9,515'	Day 31; Drilling, made 157' in 23-3/4 hrs. MW 8.7, Vis 32, Cake 2, PH 12. Remarks: Drilling. No shows. Small amount of dark brown oil over shaker and in samples. BGG: 20-50 units; CG: 40-55 units. DC: \$6,260 CUM: \$437,433 DMC: \$ 37 CMC: \$ 13,449
2-16-84	9,624'	Day 32; Drilling, made 109' in 17½ hrs. MW 8.7, Vis 32, WL 30, Cake 2, PH 10. Remarks: Drilling. Survey: 3 degrees @ 9,600'. Pull out of hole, trip in hole with bit #15. Wash 33' to bottom. No shows. BGG: 30-45 units; CG: 50-70 units. TRIP GAS: 230 units. DC: \$4,744 CUM: \$442,177 DMC: \$ 218 CMC: \$ 13,667

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 4

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2-6-84	7,671'	Day 22; Drilling, made 408' in 23 hrs. MW 8.4, Vis 27, Ph 11.5. Remarks: Drilling. Survey: 2¼ degrees @ 7,312'. SHOW #16; 7,268-74'; Drilling Rate: Before 3 mins., During 2 mins., After 2.5 mins. Formation Gas: Before 15 units, During 35 units, After 20 units. Trace fluorescence, weak cut, trace dark brown oil. SHOW #17: 7,276-88'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 20 units, During 80 units, After 20 units. Trace fluorescence, weak cut, trace dark brown oil. SHOW #18: 7,316-22'; Drilling Rate: Before 2.5 mins., During 2 mins., After 2.5 mins. Formation Gas: Before 15 units, During 35 units, After 10 units. Trace fluorescence, weak cut, no oil. SHOW #19: 7,350-64'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 10 units, During 35 units, After 15 units. No oil, cut or fluorescence. SHOW #20: 7,378-86'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 15 units, During 35 units, After 20 units. No oil, cut or fluorescence. SHOW #21: 7,616-30'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 5 units, During 50 units, After 15 units. Trace fluorescence, weak cut, no oil. BGG: 5-20 units; CG: 10-40 units. DC: \$12,379 CUM: \$366,579 DMC: \$ 284 CMC: \$ 8,380
2-7-84	8,018'	Day 23; Drilling, made 347' in 22¼ hrs. MW 8.5, Vis 27, PH 11. Remarks: Drilling. Survey: 2¼ degrees @ 7,815'. Pull out of hole for bit #11. SHOW #22: 7,646-54'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 15 units, During 50 units, After 15 units. No oil, cut or fluorescence. SHOW #23: 7,856-64'; Drilling Rate: Before 3.5 mins., During 1.5 mins., After 4 mins. Formation Gas: Before 10 units, During 40 units, After 10 units. No oil, cut or fluorescence. SHOW #24: 7,900-10'; Drilling Rate: Before 3 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 15 units, During 25 units, After 10 units. No fluorescence or cut, increase in dark brown oil. BGG: 10-30 units; CG: 20-40 units. DC: \$11,567 CUM: \$378,146 DMC: \$ 473 CMC: \$ 8,853
2-8-84	8,218'	Day 24; Drilling, made 200' in 15¼ hrs. MW 8.5, Vis 27, PH 11. Remarks: Pull out of hole for bit #11. Trip in hole, pick up 7" drill collar. Tried to pull wear ring, very tight. Trip in hole, wash 140' to bottom. Drilling. SHOW #25: 8,032-44'; Drilling Rate: Before 5.5 mins., During 2.5 mins., After 4.5 mins. Formation Gas: Before 25 units, During 50 units, After 20 units. No cut or fluorescence. Abundant dark brown oil. SHOW #26: 8,068-76'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 30 units, During 50 units, After 30 units. No cut or fluorescence, abundant dark brown oil. SHOW #27: 8,180-90'; Drilling Rate: Before 4 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 40 units, During 75 units, After 50 units. No cut or fluorescence. Abundant dark brown oil. BGG: 15-40 units; CG: 30-50 units; TRIP GAS: 220 units. DC: \$7,336 CUM: \$385,482 DMC: \$ 649 CMC: \$ 9,502
2-9-84	8,340'	Day 25; Drilling, made 122' in 14¼ hrs. MW 8.6, Vis 27, PH 11.5. Remarks: Drilling. Survey: 2 degrees @ 8,323'. Pull out of hole, trip in hole with bit #12. Wash and ream 157' to bottom. Drilling. No shows. Abundant dark brown oil over shaker. BGG: 20-60 units; CG: 35-60 units; TRIP GAS: 250 units. DC: \$5,153 CUM: \$390,635 DMC: \$ 494 CMC: \$ 9,996

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, Uintah County, Utah  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 3

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2-1-84	6,103'	Day 17; Drilling, made 340' in 23½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. SHOW #6: 6,044-50'; Drilling Rate: Before 3 mins., During 1.5 mins., After 3.5 mins. Formation Gas: Before 5 units, During 10 units, After 5 units. No oil, cut or fluorescence. BGG: 5 units; CG: 10 units. DC: \$10,895 CUM: \$313,768 DMC: \$ 229 CMC: \$ 6,476
2-2-84	6,459'	Day 18; Drilling, made 356' in 23 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Survey: 1 degree @ 6,230'. SHOW #7: 6,404-12'; Drilling Rate: Before 5 mins., During ½ min., After 3 mins. Formation Gas: Before 5 units, During 10 units, After 5 units. No oil, cut or fluorescence. BGG: 5 units; CG: 10 units. DC: \$12,944 CUM: \$326,712 DMC: \$ 342 CMC: \$ 6,818
2-3-84	6,746'	Day 19; Drilling, made 287' in 16½ hrs. MW 8.4, Vis 27, PH 12.5. Remarks: Drilling. Survey: 2 degrees @ 6,491'. Pull out of hole for bit #9. Trip in hole, wash 295' to bottom. Drilling. SHOW #8: 6,470-78'; Drilling Rate: Before 3 mins., During 1 min., After 4 mins. Formation Gas: Before 5 units, During 25 units, After 10 units. No oil, cut or fluorescence. SHOW #9: 6,536-42'; Drilling Rate: Before 4 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 5 units, During 25 units, After 5 units. No oil, cut or fluorescence. BGG: 5 units; CG: 10 units; TRIP GAS: 230 units. DC: \$9,345 CUM: \$336,057 DMC: \$ 396 CMC: \$ 7,214
2-4-84	7,063'	Day 20; Drilling, made 317' in 23 hrs. MW 8.4, Vis 27, PH 11.8. Remarks: Drilling. Survey: 1¼ degrees @ 6,779'. SHOW #10: 6,742-48'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 3.5 mins. Formation Gas: Before 5 units, During 20 units, After 5 units. Trace brown oil stain, trace fluorescence, fair-weak milky stream cut, trace light brown oil. SHOW #11: 6,752-58'; Drilling Rate: Before 4 mins., During 2 mins., After 3 mins. Formation Gas: Before 5 units, During 30 units, After 5 units. No oil, cut or fluorescence. SHOW #12: 6,768-74'; Drilling Rate: Before 3 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 5 units, During 30 units, After 5 units. No cut or fluorescence, trace light brown oil. SHOW #13: 7,026-30'; Drilling Rate: Before 5 mins., During 3.5 mins., After 4.5 mins. Formation Gas: Before 10 units, During 20 units, After 10 units. Trace oil stain, weak cut, no fluorescence, trace light brown oil. BGG: 10 units; CG: 15-20 units. DC: \$10,890 CUM: \$346,947 DMC: \$ 601 CMC: \$ 7,815
2-5-84	7,263'	Day 21; Drilling, made 200' in 13-3/4 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Bit plugged, try to unplug bit. Pull 5 stands, try to unplug. Pull out of hole with plugged bit. Unplug bit, NBS, SDC, and IBS. Trip in hole with new bit #10. Wash and ream from 6,776' to bottom. Drilling. SHOW #14: 7,068-76'; Drilling Rate: Before 5.5 mins., During 3 mins., After 4 mins. Formation Gas: Before 10 units, During 35 units, After 10 units. Trace fluorescence, weak cut, no oil. SHOW #15: 7,144-50'; Drilling Rate: Before 4.5 mins, During 2 mins., After 5 mins. Formation Gas: Before 10 units, During 45 units, After 10 units. No oil, cut or fluorescence. BGG: 10-15 units; CG: 15-20 units; TRIP GAS: 220 units. DC: \$7,253 CUM: \$354,200 DMC: \$ 281 CMC: \$ 8,096

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

2  
all

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1599' FSL, 2401' FEL (NWSE)		5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME CHASEL-UTE 9. WELL NO. 2-10A1E 10. FIELD AND POOL, OR WILDCAT East Bluebell 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R1E, USM 12. COUNTY OR PARISH Uintah 13. STATE Utah
14. PERMIT NO. 43-047-31421	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5460' GR	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Monthly Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-1-84 - Drill to TD @ 14,512', SLM correction.  
 4-5-84 -  
 4-6-84 - Run electric logs.  
 4-7-84 -  
 4-10-84 - Run and cement 83 jts. 5", 18#, P-110, SJP casing with 625 sxs. Class H. Drill cement.  
 4-11-84 - RELEASED RIG @ 7 p.m. 4/10/84.  
 4-12-84 -  
 4-30-84 - WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE Vice President

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 13

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5-1-84 Move in rig up service unit. Unload tubing. Nipple down well head. Nipple down BOP. Rig up floor. Pickup 4 1/8" mill, scraper, cross over, and ball test sub. Pickup and Run in hole with 359 joints and 20' 2 7/8" N80 8 round tubing. Tag @ 11,069'. Shut down for night.  
DC: \$3,900 CUM: \$3,900

5-2-84 Rig up power swivel. Nipple up Stripping head. Drill 4' cement and baffle. Pickup and run in hole 7', and 3 joints. Rig down power swivel. Nipple down stripping head. Pickup run in hole with 82 joints tubing and 20'. Tag cement @ 13,788'. Pickup 20' off bottom. Rig up power swivel. Nipple up stripping head. Circulate hole clean. Run in hole 20', drill 10' and 7 joints stringers and 2 joints hard cement to 14,087'. Circulate bottoms up. Shut well in for night.  
DC: \$40,000 CUM: \$43,900

5-3-84 Drill 95' cement to 14,183'. Plugged mill. Rig down power swivel. Nipple down stripping head. Pull out of hole with 459 joints 2-7/8" N80 8 round tubing. Lay down cross over, scraper, and mill. Clean cross over and Mill. Pickup mill and cross over. Run in hole with 458 joints. Rig up power swivel. Nipple up stripping head. Shut well in for night.  
DC: \$3,300 CUM: \$47,200

5-4-84 Fill hole with 70 bbls of fresh water. Mill 9 joints and 10' cement to 14,475'. Circulate bottoms up. Clean flat tank. Pickup 10'. Rig down power swivel. Nipple down stripping head. Test casing to 4000#, held 5 min. Displace hole with 440 bbls. 10# brine water. Drop ball. Shut well in for night.  
DC: \$5,900 CUM: \$53,100

5-5-84 Shut in tubing pressure = 0. Test tubing to 5000 psi. Reverse out ball. Pull out of hole and lay down 104 joints, stand 364 joints back. Lay down mill, cross over, baker test sub. Move in rig up oil well perforators. Run CBL-GR 14,449' to 6,400'. Shut down for weekend.  
DC: \$2,900 CUM: \$56,000

5-6-84 Shut down for weekend

5-7-84 Shut down for weekend.

5-8-84 Move in rig up oil well perforators. Test lubrication to 3000# held 5 min. Perforate the following DI-Gamray log depths with 3-1/8" guns, 3JSPF at 120° phasing.

RUN #1		
14,438'	14,170+'	13,975'
14,428'	14,159'	13,900'
14,402'	14,142'	13,900'
14,398'	14,117'	13,890'
14,390'	14,104'	13,874'
14,359'	14,052'	13,856'
14,296'	14,048'	13,834'
14,280'	14,022'	13,828'
14,228'	14,018'	13,820'
Starting psi 150# line displacement. Finishing psi 150#.		
RUN #2		
13,808'	13,701'	13,508'
13,792'	13,664'	13,484'
13,788'	13,647'	13,428'
13,782'	13,634'	13,426'
13,765'	13,562'	13,398'
13,754'	13,551'	13,388'
13,744'	13,540'	13,375'
13,728'	13,538'	13,352'
13,711'	13,522'	13,348'
Starting psi 300#. Finishing psi 300#.		
Cont'd on next page.		

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
 LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: APOLLO DRILLING, RIG #2  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,000'

PAGE 14

5-8-84 cont'd

RUN #3

13,343'	13,261'	13,102'
13,336'	13,245'	13,062'
13,332'	13,236'	13,058'
13,328'	13,232'	13,045'
13,323'	13,229'	13,023'
13,310'	13,220'	13,010'
13,306'	13,152'	12,977'
13,294'	13,148'	12,898'
13,276'	13,130'	12,807'

Starting psi 1100#. Finishing psi 1200#.

RUN #4

13,844'-46'	13,564'-66'	13,466'-68'
13,682'-84'	13,478'-80'	13,462'-64'
13,612'-14'	13,472'-74'	13,452'-54'
13,599'-601'		

Starting psi 1900#. Finishing psi 1800#.

RUN #5

13,438'-40'	13,134'-36'	13,034'-36'
13,410'-12'	13,079'-81'	13,867'-69'
13,280'-82'	13,070'-72'	13,772'-74'
13,176'-78'		

Starting psi 2100#. Finishing psi 2100#.

Pickup ECP with ball in place, 1-4.16' 2-7/8" 8 round, N80 sub, 2.31 nipple, 1-6/15' 2-7/8" 8 round N80 sub, cross over, 5.85' Mill out extention, and baker FAB 5" 18# packer. Run in hole set packer @ 11,215'. Psi 2200#. Pull out of hole Rig down move out oil well perforators. Bleed pressure off. Pickup Baker seal assembly, run in hole with 204 joints 2-7/8" N80 tubing. Shut well in for night.

DC: \$35,100

CUM: \$91,100

5-9-84

Shut in pressure 200#. Bleed off. Run in hole with 161 joints 2-7/8" N80 8 round tubing. Space out. Displace hole with 116 Bbls fresh water, 207 Bbls treated water, 65 Bbls fresh water. Latch in packer. Test casing to 3000#, held 5 mins. Land 2-7/8" string in neutral. Change equipment to 1.900" tubing. Pickup and run in hole with 132 joints 1.900" tubing Land heat string. Rig down floor. Nipple down BOP. Nipple up well head. Test tree to 5000# held 5 mins. Pump ball out with 3500#. Inject 5 Bbls. @ 1 Bbl per min., @ 4000#. Flow well to pit. Rig down pump and lines. Rig down move out service unit. Flow 6 hrs. on 20/64" choke, 123 BO, 120 BW, 283 MCFD, @ 250 psi.

DC: \$14,800

CUM: \$105,900

5-10-84

Flow 24 hrs. on 20/64" choke, 337 BO, 3 BW, 291 MCFD, @ 240 psi.

5-11-84

Move in rig up Dowell. Set casing popoff at 3500 psi. Pressure casing to 2500. Acidize down tubing with 30,000 gal 15% HCl. Dropped 400 ball sealers for diversion. Good ball action. Very poor breaks. Started job at 10 Bbls per min., 5800 psi. Ended job at 6 Bbls per min., 7500 psi. Initial shut in pressure 5000. 15 mins. = 3700 psi. Average rate = 8.5 Bbls per min. 866 Bbls of fluid to be recovered. Rig down move out Dowell. Open well to tanks at 12:45 pm. Oil to surface at 1:45 pm. Flow 24 hrs. on 16/64" choke, 562 BO, 630 BW, 690 MCFD, @ 750 psi.

DC: \$30,600

CUM: \$136,500

5-12-84

Flow 24 hrs. on 16/64" choke, 604 BO, 29 BW, 443 MCFD, @ 500 psi.

5-13-84

Flow 24 hrs. on 16/64" choke, 335 BO, 13 BW, 398 MCFD, @ 500 psi.

5-14-84

Flow 24 hrs. on 16/64" choke, 311 BO, 14 BW, 398 MCFD, @ 450 psi.

5-15-84

Flow 24 hrs. on 16/64" choke, 342 BO, 20 BW, 425 MCFD, @ 450 psi.

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
 LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: APOLLO DRILLING, RIG #2  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,000'

PAGE 12

4-4-84	14,491'	Day 80; Drilling, made 95' in 23½ hrs. MW 12.7, Vis 51, WL 7.6, Cake 2, PH 11. Remarks: Drilling. No shows. Still getting a trace of dark green oil over shakers. BGG: 50-100 units; CG: 430-900 units. DC: \$10,599 DMC: \$ 874	CUM: \$1,176,592 CMC: \$ 76,960
4-5-84	14,512' SLM CORRECT.	Day 81; Drilling, made 81' in 3¼ hrs. MW 12.7+, Vis 60, WL 6.4, Cake 2, PH 11. Remarks: Short trip, circulate bottoms up. Short trip. Trip out of hole for logs. Rig up and run logs. Loggers depth @ 14,501'. Logging out, stuck @ 13,500' for ½ hr. Pull loose, logged out. Pick up bit, make conditioning run. BGG: 60-80 units; CG: 700 units; SHORT TRIP: 1100 units. DC: \$10,157 DMC: \$ 850	CUM: \$1,186,749 CMC: \$ 77,810
4-6-84	14,512' TD	Day 82; Preparing to run 5" liner. MW 12.7, Vis 65, WL 5.6, Cake 2, PH 10.5. Remarks: Trip in hole to condition for logs. Wash to bottom, 10' fill. Circulate and condition hole. Start trip out of hole, tight coming up, free going down. Circulate, work pipe until free. Trip out of hole for logs. Trouble logging, sticking, come out logging. Finish logs. Run in hole with drill pipe to condition hole, wash 63' to bottom, no fill. BGG: 90 units; TRIP GAS: 1100 units. DC: \$35,000 DMC: \$ 1,636	CUM: \$1,221,749 CMC: \$ 79,446
4-7-84	14,512'	Day 63; MW 12.7, Vis 65, WL 6, Cake 2, PH 10.5. Remarks: Circulate and condition. Trip out of hole for liner. Ran Halliburton differential fill float shoe, 1 joint 5", 18#, P-110, SJP casing, Halliburton differential fill float collar, Lindsey landing collar and 83 joints 5", 18#, P-110 SJP casing with Lindsey type "E" liner hanger with packer. Set shoe @ 14,511', float collar @ 14,466', and landing collar @ 14,465'. Liner top @ 11,056'. Cemented with 625 sacks Class H with 35% silica flour, 10% salt, .6% Halad-24, .75% CFR-2, .1% HR-8, and .25% D-air (16 ppg). Released plug and displaced with 132 barrels mud. No indication of drill pipe wiper plug latching with liner wiper plug. Plug bumped 10 barrels early. Bumped plug 2800/3200 psi. Plugged down @ 2:35 a.m. 4/7/84. Check float, ok. Pull out of hole with drill pipe, close blind rams. Wait on cement. TRIP GAS: 1200 units. DC: \$19,161 DMC: \$ 1,847	CUM: \$1,240,910 CMC: \$ 81,293
4-8-84	14,512'	Day 64; Wait on cement. Remarks: Trip in hole to 5,450'. Displace out mud with water. Tripping in hole. DC: \$27,911 DMC: \$ -0-	CUM: \$1,268,821 CMC: \$ 81,293
4-9-84	14,512'	Day 65; Drill cement. Remarks: Trip in hole to 7,757'. Tag contaminated cement, circulate out with water. Wash and drill contaminated cement and bridges from 7,757-10,810'. DC: \$8,398 DMC: \$ 631	CUM: \$1,277,219 CMC: \$ 81,924
4-10-84	14,512'	Day 66; Drilling cement. Remarks: Drill good firm cement from 10,840-11,056' (liner top). Circulate with clean water. Pressure test casing to 3000 psi for 30 mins., held ok. Lay down drill pipe and drill collars. Nipple down BOP's. DC: \$7,897 DMC: \$ -0-	CUM: \$1,285,116 CMC: \$ 81,924
4-11-84	14,512'	Day 87; Nipple down BOP. Lay down kelly. Nipple up wellhead and tree. Test tubing head seal to 5000 psi, held ok. Load out rental tools. Clean mud pits. RELEASE RIG @ 7 p.m. 4/10/84. DC: \$14,130 DMC: \$ -0-	CUM: \$1,299,246 CMC: \$ 81,924

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 11

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3-28-84	13,688'	Day 73; Drilling, made 35' in 9½ hrs. MW 12.3, Vis 52, WL 6.2, Cake 2, PH 11.5. Remarks: Bit in gauge, change middle IBS. Tight spots in hole. Wash and ream 379' to bottom, no fill up. Change bits. SHOW #51: 13,668-74'; Drilling Rate: Before 15 mins., During 13 mins., After 14 mins. Formation Gas: Before 700 units, During 1100 units, After 700 units. Trace dark green oil, no fluorescence or cut. Abundant oil with trip gas. Survey: 4 degrees @ 13,688'. BGG: 200-700 units; CG: 1100 units; TRIP GAS: 700 units (through buster) 10' flare. DC: \$12,585 CUM: \$1,096,667 DMC: \$ 3,888 CMC: \$ 68,760
3-29-84	13,794'	Day 74; Drilling, made 106' in 22½ hrs. MW 12.2+, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Drilling. SHOW #52: 13,712-20'; Drilling Rate: Before 13 mins., During 12 mins., After 13 mins. Formation Gas: Before 120 units, During 420 units, After 120 units. Trace dark green oil, no fluorescence or cut. SHOW #53: 13,742-48'; Drilling Rate: Before 15 mins., During 9 mins., After 12 mins. Formation Gas: Before 120 units, During 420 units, After 130 units. Trace dark green oil, no fluorescence or cut. BGG: 120-480 units; CG: 1000-1150 units. DC: \$19,652 CUM: \$1,116,319 DMC: \$ 278 CMC: \$ 69,038
3-30-84	13,918'	Day 75; Drilling, made 124' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 2, PH 11.8. Remarks: Drilling. SHOW #54: 13,780-86'; Drilling Rate: Before 13 mins., During 9 mins., After 12 mins. Formation Gas: Before 230 units, During 500 units, After 400 units. Trace dark green oil, no cut or fluorescence. SHOW #55: 13,804-08'; Drilling Rate: Before 13 mins., During 9 mins., After 10 mins. Formation Gas: Before 540 units, During 800 units, After 450 units. Trace dark green oil, no fluorescence or cut. SHOW #56: 13,850-58'; Drilling Rate: Before 13 mins., During 7 mins., After 13 mins. Formation Gas: Before 380 units, During 900 units, After 410 units. Slight increase in dark green oil, no cut or fluorescence. SHOW #57: 13,894-900'; Drilling Rate: Before 13 mins., During 9 mins., After 12 mins. Formation Gas: Before 400 units, During 1250 units, After 440 units. Slight increase in dark green oil, no cut or fluorescence. BGG: 300-600; CG: 1200-1300 units. DC: \$13,119 CUM: \$1,129,438 DMC: \$ 3,956 CMC: \$ 72,994
3-31-84	14,047'	Day 76; Drilling, made 129' in 23½ hrs. MW 12.3+, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trace dark green oil over shakers. BGG: 200-300 units; CG: 1100-1250 units. DC: \$9,396 CUM: \$1,138,834 DMC: \$ 767 CMC: \$ 73,761
4-1-84	14,167'	Day 77; Drilling, made 120' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 1000-1050 units. DC: \$9,013 CUM: \$1,147,847 DMC: \$ 852 CMC: \$ 74,613
4-2-84	14,288'	Day 78; Drilling, made 121' in 23½ hrs. MW 12.3+, Vis 46, WL 7.2, Cake 2, PH 11. Remarks: Drilling. No shows. Trace dark brown and dark green oil over shaker. BGG: 150-250 units; CG: 1050-1200 units. DC: \$8,984 CUM: \$1,156,831 DMC: \$ 823 CMC: \$ 75,436
4-3-84	14,396'	Day 79; Drilling, made 108' in 23½ hrs. MW 12.5, Vis 47, WL 7.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 150-250 units; CG: 1000-1150 units. DC: \$9,162 CUM: \$1,165,993 DMC: \$ 650 CMC: \$ 76,086



WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINIAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 11

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3-28-84	13,688'	Day 73; Drilling, made 35' in 9½ hrs. MW 12.3, Vis 52, WL 6.2, Cake 2, PH 11.5. Remarks: Bit in gauge, change middle IBS. Tight spots in hole. Wash and ream 379' to bottom, no fill up. Change bits. SHOW #51: 13,668-74'; Drilling Rate: Before 15 mins., During 13 mins., After 14 mins. Formation Gas: Before 700 units, During 1100 units, After 700 units. Trace dark green oil, no fluorensence or cut. Abundant oil with trip gas. Survey: 4 degrees @ 13,688'. BGG: 200-700 units; CG: 1100 units; TRIP GAS: 700 units (through buster) 10' flare. DC: \$12,585 DMC: \$ 3,888	CUM: \$1,096,667 CMC: \$ 68,760
3-29-84	13,794'	Day 74; Drilling, made 106' in 22½ hrs. MW 12.2+, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Drilling. SHOW #52: 13,712-20'; Drilling Rate: Before 13 mins., During 12 mins., After 13 mins. Formation Gas: Before 120 units, During 420 units, After 120 units. Trace dark green oil, no fluorensence or cut. SHOW #53: 13,742-48'; Drilling Rate: Before 15 mins., During 9 mins., After 12 mins. Formation Gas: Before 120 units, During 420 units, After 130 units. Trace dark green oil, no fluorensence or cut. BGG: 120-480 units; CG: 1000-1150 units. DC: \$19,652 DMC: \$ 278	CUM: \$1,116,319 CMC: \$ 69,038
3-30-84	13,918'	Day 75; Drilling, made 124' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 2, PH 11.8. Remarks: Drilling. SHOW #54: 13,780-86'; Drilling Rate: Before 13 mins., During 9 mins., After 12 mins. Formation Gas: Before 230 units, During 500 units, After 400 units. Trace dark green oil, no cut or fluorensence. SHOW #55: 13,804-08'; Drilling Rate: Before 13 mins., During 9 mins., After 10 mins. Formation Gas: Before 540 units, During 800 units, After 450 units. Trace dark green oil, no fluorensence or cut. SHOW #56: 13,850-58'; Drilling Rate: Before 13 mins., During 7 mins., After 13 mins. Formation Gas: Before 380 units, During 900 units, After 410 units. Slight increase in dark green oil, no cut or fluorensence. SHOW #57: 13,894-900'; Drilling Rate: Before 13 mins., During 9 mins., After 12 mins. Formation Gas: Before 400 units, During 1250 units, After 440 units. Slight increase in dark green oil, no cut or fluorensence. BGG: 300-600; CG: 1200-1300 units. DC: \$13,119 DMC: \$ 3,956	CUM: \$1,129,438 CMC: \$ 72,994
3-31-84	14,047'	Day 76; Drilling, made 129' in 23½ hrs. MW 12.3+, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trace dark green oil over shakers. BGG: 200-300 units; CG: 1100-1250 units. DC: \$9,396 DMC: \$ 767	CUM: \$1,138,834 CMC: \$ 73,761
4-1-84	14,167'	Day 77; Drilling, made 120' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 1000-1050 units. DC: \$9,013 DMC: \$ 852	CUM: \$1,147,847 CMC: \$ 74,613
4-2-84	14,288'	Day 78; Drilling, made 121' in 23½ hrs. MW 12.3+, Vis 46, WL 7.2, Cake 2, PH 11. Remarks: Drilling. No shows. Trace dark brown and dark green oil over shaker. BGG: 150-250 units; CG: 1050-1200 units. DC: \$8,984 DMC: \$ 823	CUM: \$1,156,831 CMC: \$ 75,436
4-3-84	14,396'	Day 79; Drilling, made 108' in 23½ hrs. MW 12.5, Vis 47, WL 7.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 150-250 units; CG: 1000-1150 units. DC: \$9,162 DMC: \$ 650	CUM: \$1,165,993 CMC: \$ 76,086

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, Uintah County, Utah  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 10

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3-22-84	13,185'	Day 67; Drilling, made 91' in 22½ hrs. MW 11.7, Vis 45, WL 9.9, Cake 2, PH 12. Remarks: Repack Kelly swivel. SHOW #42: 13,140-50'; Drilling Rate: Before 15 mins., During 12-13 mins., After 17 mins. Formation Gas: Before 15 units, During 1100 units, After 300 units. Abundant dark brown oil, no cut or fluorescence. BGG: 15-75 units; CG: 90-1200 units. DC: \$15,162 CUM: \$986,077 DMC: \$ 4,001 CMC: \$ 57,639
3-23-84	13,276'	Day 68; Drilling, made 91' in 23½ hrs. MW 11.7, Vis 46, WL 6.8, Cake 2, PH 11.8. Remarks: Drilling. SHOW #43: 13,200-08'; Drilling Rate: Before 15 mins., During 21 mins., After 16 mins. Formation Gas: Before 40 units, During 900 units, After 400 units. Slight increase in dark brown oil. No fluorescence or cut. BGG: 40-180 units; CG: 900-1100 units. DC: \$13,753 CUM: \$999,830 DMC: \$ 754 CMC: \$ 58,393
3-24-84	13,387'	Day 69; Drilling, made 111' in 23½ hrs. MW 11.7, Vis 42, WL 6.4, Cake 2, PH 11.5. Remarks: SHOW #44: 13,310-16'; Drilling Rate: Before 13 mins., During 11 mins., After 15 mins. Formation Gas: Before 70 units, During 400 units, After 110 units. Trace dark brown oil, no cut or fluorescence. SHOW #45: 13,360-68'; Drilling Rate: Before 12 mins., During 13 mins., After 15 mins. Formation Gas: Before 300 units, During 600 units, After 300 units. Trace dark brown oil, no cut or fluorescence. BGG: 90-400 units; CG: 900-1350 units. DC: \$9,412 CUM: \$1,009,242 DMC: \$ 798 CMC: \$ 59,191
3-25-84	13,478'	Day 70; Drilling, made 91' in 21 hrs. MW 11.7, Vis 43, WL 6.4, Cake 2, PH 11.5. Remarks: Gas cut to 6.2 ppg, circulate out gas, some dark green oil over shaker. SHOW #46: 13,446-48'; Drilling Rate: Before 14 mins., During 11 mins., After 12 mins. Formation Gas: Before 70 units, During 1000 units, After 100 units. Slight increase in dark green oil, no cut or fluorescence. SHOW #47: 13,458-66'; Drilling Rate: Before 15 mins., During 9 mins., After 15 mins. Formation Gas: Before 125 units, During 1200 units, After 200 units. Increase in dark green oil, no fluorescence or cut. SHOW #48: 13,472-80'; Drilling Rate: Before 18 mins., During 11 mins., After 18 mins. Formation Gas: Before 160 units, During 1100 units, After 340 units. Small amount of dark green oil, no cut or fluorescence. BGG: 70-700 units; CG: 1100-1200 units. DC: \$9,304 CUM: \$1,018,546 DMC: \$ 940 CMC: \$ 60,131
3-26-84	13,568'	Day 71; Drilling, made 90' in 23-3/4 hrs. MW 11.8+, Vis 43, WL 6.8, Cake 2, PH 11.5. Remarks: Drilling. Change out rotating head rubber. SHOW #49: 13,488-500'; Drilling Rate: Before 13 mins., During 12 mins., After 17 mins. Formation Gas: Before 270 units, During 1300 units, After 1000 units. No fluorescence or cut. Abundant increase in dark green oil over shaker. BGG: 150-1200 units; CG: 700-1100 units (through gas buster) DC: \$54,708 CUM: \$1,073,254 DMC: \$ 4,192 CMC: \$ 64,323
3-27-84	13,653'	Day 72; Drilling, made 85' in 23 hrs. MW 12, Vis 45, WL 7.2, Cake 2, PH 11.5. Remarks: Drilling. Change rotating head. SHOW #50: 13,610-20'; Drilling Rate: Before 18 mins., During 14 mins., After 14 mins. Formation Gas: Before 600 units, During 1250 units, After 800 units. Increase in dark green oil, no cut or fluorescence. BGG: 600-1000 units; CG: 1200-1250 units. DC: \$10,828 CUM: \$1,084,082 DMC: \$ 549 CMC: \$ 64,872

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 9

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3-14-84	12,462'	Day 59; Drilling, made 121' in 23½ hrs. MW 10, Vis 43, WL 12.4, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$9,835 DMC: \$ 617	CUM: \$886,838 CMC: \$ 37,429
3-15-84	12,564'	Day 60; Drilling, made 102' in 23 hrs. MW 10.9, Vis 42, WL 10.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$10,619 DMC: \$ 2,032	CUM: \$897,457 CMC: \$ 39,461
3-16-84	12,655'	Day 61; Drilling, made 91' in 23½ hrs. MW 11, Vis 43, WL 12, Cake 2, PH 11.8. Remarks: Drilling. No shows. BGG: 3-4 units; CG: 3-5 units. DC: \$13,962 DMC: \$ 4,599	CUM: \$911,419 CMC: \$ 44,060
3-17-84	12,703'	Day 62; Drilling, made 48' in 10½ hrs. MW 11, Vis 45, WL 12, Cake 2, PH 12. Remarks: Circulate, Survey: 2 degrees @ 12,636'. Trip out of hole, change bits. Run in hole, wash and ream 77' to bottom, 1' fill. No shows. BGG: 4 units; CG: 6 units; TRIP GAS: 10 units. DC: \$19,086 DMC: \$ 708	CUM: \$930,505 CMC: \$ 44,768
3-18-84	12,805'	Day 63; Drilling, made 102' in 23½ hrs. MW 11.0, Vis 39, WL 12, Cake 2, PH 12. Remarks: Drilling. SHOW #38: 12,776-80'; Drilling Rate: Before 12 mins., During 12 mins., After 11 mins. Formation Gas: Before 3 units, During 40 units, After 15 units. Trace dark brown oil, no cut or fluorescence. BGG: 3-10 units; CG: 5-40 units. DC: \$10,453 DMC: \$ 1,417	CUM: \$940,958 CMC: \$ 46,185
3-19-84	12,905'	Day 64; Drilling, made 100' in 23¼ hrs. MW 11, Vis 44, WL 9.6, Cake 2, PH 12. Remarks: Drilling, change out rotating head. SHOW #39: 12,872-78'; Drilling Rate: Before 12 mins., During 8 mins., After 13 mins. Formation Gas: Before 5 units, During 130 units, After 10 units. Increase in dark brown oil, no cut or fluorescence. BGG: 5-10 units; CG: 10-180 units. DC: \$9,501 DMC: \$2,340	CUM: \$950,459 CMC: \$ 48,525
3-20-84	13,005'	Day 65; Drilling, made 100' in 23½ hrs. MW 11, Vis 41, WL 9.6, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 10-20 units; CG: 25-45 units. DC: \$8,422 DMC: \$ 884	CUM: \$958,881 CMC: \$ 49,409
3-21-84	13,094'	Day 66; Drilling, made 89' in 21½ hrs. MW 11.5, Vis 41, WL 9.2, Cake 2, PH 12. Remarks: Raise MW to 11.5 ppg @ 13,087'. 1200 units of gas. 11 ppg mud going in hole, 7 ppg mud coming out of hole. SHOW #40: 13,038-42'; Drilling Rate: Before 17 mins., During 16 mins., After 17 mins. Formation Gas: Before 20 units, During 60 units, After 40 units. SHOW #41: 13,074-88'; Drilling Rate: Before 15 mins., During 9 mins., After 11 mins. Formation Gas: Before 40 units, During 1200 units, After 55 units. Abundant increase in dark brown oil over shaker and in samples @ 13,076'. BGG: 10-55 units; CG: 80-110 units. DC: \$12,034 DMC: \$ 4,229	CUM: \$970,915 CMC: \$ 53,638

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 8

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3-5-84	11,384'	Day 50; Drilling, made 103' in 14½ hrs. MW 8.8, Vis 38, Cake 2, PH 11.5. Remarks: Drilling. Pull out of hole for new bit. Pick up bottom hole assembly and trip in hole. Drilling. BGG: 2-3 units; CG: 5 units. DC: \$16,202 DMC: \$ -0- CUM: \$784,623 CMC: \$ 18,541
3-6-84	11,530'	Day 51; Drilling, made 146' in 23½ hrs. MW 8.9, Vis 40, WL 24, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 2-3 units; CG: 5 units DC: \$9,153 DMC: \$ 308 CUM: \$793,776 CMC: \$ 18,849
3-7-84	11,672'	Day 52; Drilling, made 142' in 23½ hrs. MW 9.0, Vis 42, WL 18.8, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$17,030 DMC: \$ 9,028 CUM: \$810,806 CMC: \$ 28,263
3-8-84	11,805'	Day 53; Drilling, made 133' in 23½ hrs. MW 9.0, Vis 40, WL 17.6, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$8,740 DMC: \$ 738 CUM: \$819,546 CMC: \$ 29,001
3-9-84	11,925'	Day 54; Drilling, made 120' in 23½ hrs. MW 9.1, Vis 41, WL 12.8, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 4 units; CG: 5 units. DC: \$8,969 DMC: \$ 908 CUM: \$828,515 CMC: \$ 29,909
3-10-84	12,043'	Day 55; Drilling, made 118' in 23½ hrs. MW 10.0, Vis 42, WL 12, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 4 units, CG: 5 units. DC: \$9,092 DMC: \$1,090 CUM: \$837,607 CMC: \$ 30,999
3-11-84	12,129'	Day 56; Drilling, made 96' in 15-3/4 hrs. MW 10.0, Vis 42, WL 12, Cake 2, PH 11. Remarks: Drilling. No shows. Circulate bottoms up, trip out of hole for new bit. Magnafluxing bottom hole assembly on trip out. BGG: 3 units; CG: 5 units. DC: \$13,032 DMC: \$ 5,030 CUM: \$850,639 CMC: \$ 36,029
3-12-84	12,194'	Day 57; Drilling, made 65' in 9¼ hrs. MW 10.0, Vis 41, WL 11.2, Cake 2, PH 11. Remarks: Finish pulling out of hole while magnafluxing bottom hole assembly, lower kelly cock and saver sub. Laid down saver sub and 19 drill collars. Pick up 14 drill collars. Run in hole, wash and ream from 12,045' to 12,129'. Drilling. No shows. BGG: 4 units, CG: 5 units; TRIP GAS: 10 units. DC: \$16,921 DMC: \$ 458 CUM: \$867,560 CMC: \$ 36,487
3-13-84	12,341'	Day 58; Drilling, made 147' in 23 hrs. MW 10.0, Vis 45, WL 12.4, Cake 2, PH 11.8. Remarks: Drilling. No shows. BGG: 3-4 units; CG: 5 units. DC: \$9,443 DMC: \$ 325 CUM: \$877,003 CMC: \$ 36,812

WELL: LINMAR-CHASEL-HACKFORD 2-10A1E  
LOCATION: SEC. 10, T1S, R1E, UINTAH COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: APOLLO DRILLING, RIG #2  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,000'

PAGE 7

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2-25-84	10,789'	Day 41; Drilling, made 94' in 12¼ hrs. MW 8.9+, Vis 36, WL 28, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trip for bit #19. Survey: 2½ degrees @ 10,721'. BGG: 30-50 units; CG: 45-60 units; TRIP GAS: 460 units. DC: \$15,664 DMC: \$ 237	CUM: \$506,361 CMC: \$ 15,794
2-26-84	10,978'	Day 42; Drilling, made 189' in 23½ hrs. MW 9, Vis 42, WL 28, Cake 2, PH 11.5. Remarks: Drilling. SHOW #37: 10,960-68'; Drilling Rate: Before 11 mins., During 3 mins., After 6 mins. Formation Gas: Before 30 units, During 90 units, After 35 units. No oil, cut or fluorescence. BGG: 20-35 units; CG: 35-40 units. DC: \$7,795 DMC: \$ 338	CUM: \$514,156 CMC: \$ 16,132
2-27-84	11,074'	Day 43; Drilling, made 96' in 14 hrs. MW 9, Vis 40, WL 27.2, Cake 2, PH 11.5. Remarks: Drilling. No shows. Trip for bit #20. BGG: 15-35 units; CG: 25-40 units; TRIP GAS: 170 units. DC: \$9,382 DMC: \$ 280	CUM: \$525,125 CMC: \$ 16,412
2-28-84	11,259'	Day 44; Drilling, made 185' in 21-3/4 hrs. MW 9, Vis 44, WL 25.2, Cake 2, PH 10.5. Remarks: Circulate and condition hole. Drilling. No shows. BGG: 15-40 units; CG: 25-40 units. DC: \$12,004 DMC: \$ 292	CUM: \$535,542 CMC: \$ 16,704
2-29-84	11,271'	Day 45; Logging. Drilled 12' in 1½ hrs. MW 9.1, Vis 44, WL 22.4, Cake 2, PH 10.5. Remarks: Drilling. Circulate and condition to run logs. Short trip, circulate bottoms up. Pull out of hole. Rig up and run DIL, CNL, FDC and Caliper logs. Loggers TD @ 11,260'. BGG: 15-40 units; CG: 25-40 units. DC: \$30,199 DMC: \$ 438	CUM: \$565,741 CMC: \$ 17,142
3-1-84	11,271'	Day 46; Logging. MW 9.1, Vis 48, WL 16.8, Cake 2, PH 10. Remarks: Running logs. Pull wear bushing, trip in hole. Cut drilling line. Trip in hole, washed 78' to bottom, no fill. Circulate. Short trip. Circulate. Pull out of hole, lay down drill pipe. Rig up casing crew. BGG: 15-40 units; CG: 25-40 units; TRIP GAS: 400 units. DC: \$16,353 DMC: \$ 1,017	CUM: \$582,094 CMC: \$ 18,159
3-2-84	11,271'	Day 47; Running casing. MW 9.1, Vis 41, WL 19.2, Cake 2, PH 10. Remarks: Rig up and run 96 joints 7", 32#, S-95, LT&C, 88 joints 7", 29#, S-95, LT&C and 106 joints 7", 26#, S-95, LT&C casing with shoe and float collar. Cemented with 700 sacks Halco Lite with ¼#/sack Flocele and .4% HR-8. Tailed by 200 sacks Class H with ¼# Flocele, 10#/sack Gilsonite and .4% HR-8. Bumped plug @ 8:30 p.m. with 500 psi over and 5 barrels over. Wait on cement. DC: \$155,867 DMC: \$ 382	CUM: \$737,961 CMC: \$ 18,541
3-3-84	11,271'	Day 48; Nipple up. MW 9.2, Vis 40, WL 16.8, Cake 2, PH 10. Remarks: Wait on cement. Set slips on 7" casing. Cut off 7" casing. Nipple up BOP stack. Pressure test pipe rams, valves and flanges to 5000 psi, held ok. Test blind rams to 2500 psi, held ok. Test annular to 3500 psi and test casing to 2500 psi, held ok. Pick up bottom hole assembly. DC: \$9,478 DMC: \$ -0-	CUM: \$747,439 CMC: \$ 18,541
3-4-84	11,281'	Day 49; Drilling, made 10' in 1¼ hrs. MW 9.2, Vis 38, WL 18, Cake 2, PH 10. Remarks: Pick up drill pipe. Start to wash out bottom from 10,300'. Tag plug @ 11,228'. Drill plug, float and 10' of shoe joint. Pressure test casing to 2150 psi, held ok. Drilling. DC: \$20,982 DMC: \$ -0-	CUM: \$768,421 CMC: \$ 18,541

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> FEE	
<b>2. NAME OF OPERATOR</b> LINMAR ENERGY CORPORATION		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA	
<b>3. ADDRESS OF OPERATOR</b> 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		<b>7. UNIT AGREEMENT NAME</b> NA	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1599' FSL, 2401' FEL (NWSE)		<b>8. FARM OR LEASE NAME</b> CHASEL-UTE	
<b>14. PERMIT NO.</b> 43-047-31421		<b>9. WELL NO.</b> 2-10A1E	
<b>15. ELEVATIONS</b> (Show whether OF, RT, GR, etc.) 5460' GR		<b>10. FIELD AND POOL, OR WILDCAT</b> East Bluebell	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 10, T1S, R1E, USM	
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>12. COUNTY OR PARISH</b> Uintah	
<b>18. STATE</b> Utah		<b>13. STATE</b> Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> Monthly Operations	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>
---	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
--	---

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-1-84 - Finish running electric logs.

3-2-84 - Run and cement 96 jts. 7", 32#, S-95, LT&C, 88 jts. 7", 29#, S-95, LT&C and 106 jts. 7", 26#, S-95, LT&C casing with 700 sxs. Lite, tailed by 200 sxs. Class "H".

3-3-84 -

3-4-84 - Drill to 14,047'.

3-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE Vice President

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1599' FSL, 2401' FEL (NWSE)		8. FARM OR LEASE NAME CHASEL-UTE
14. PERMIT NO. 43-047-31421		9. WELL NO. 2-10A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5460' GR		10. FIELD AND POOL, OR WILDCAT East Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10, T1S, R1E, USM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Monthly Operations	<input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-84 - Complete Lower Wasatch Formation.  
 5-11-84 -  
 5-12-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

Vice President

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
NOV 20 1984  
SUBMIT IN D...  
(See other...  
on reverse...)

56 64 01

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION					
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1599' FSL, 2401' FEL (NWSE)					
At top prod. interval reported below SAME SESE					
At total depth SAME					
14. PERMIT NO.		DATE ISSUED			
43-047-31421		12/5/83			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
1/15/84	4-5-84	5-11-84	5460' GR	SAME	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
14,512'	14,475'			X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
14,438'-13,070' Wasatch					NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL, Fluid Cell					27. WAS WELL CORED
					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8"	36#	2,989'	12 1/4"	1140 sxs. Lite, 200 sxs. "H"	
7"	32#, 29#, 26#	11,270'	8-3/4"	700 sxs. Lite, 200 sxs. "H"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	11,056'	14,511'	625		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
SEE ATTACHMENT.			DEPTH INTERVAL (MD)		
			14,438'-13,070'		
			AMOUNT AND KIND OF MATERIAL USED		
			30,000 gals. 15% HCl		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
5-12-84		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5-12-84	24	16/64"		604	443
WATER—BBL.	GAS—OIL RATIO				
29					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
500 psi	-0-		604	443	29
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
Sold		E. B. Whicker			
35. LIST OF ATTACHMENTS Perforation record					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
John W. Clark		Vice President		11/9/84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
None.				Green River	6,860'	
				Wasatch	9,081'	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SECRET BY PERMIT AND  
(Other instructions on  
reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

RECEIVED

JAN 15 1986

DIVISION OF OIL

GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
CHASEL-HACKFORD

9. WELL NO.  
2-10A1E

10. FIELD AND POOL, OR WILDCAT  
EAST BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T1S, R1E, USM

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO.  
43-047-31421

15. ELEVATIONS (Show whether OF, AT, OR, etc.)  
5460' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforation from 9846'-11021' with 25,000 gals.

15% HCl on 12/21/85-12/24/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Division Engineer

DATE December 31, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SECRET IN FULL  
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 15 1986

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
CHASEL-HACKFORD
9. WELL NO.
2-10A1E
10. FIELD AND POOL, OR WILDCAT
EAST BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 10, T1S, R1E, USM
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

16

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
1599' FSL, 2410' FEL (NWSE)
14. PERMIT NO.
43-047-31421
15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5460' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PERFORATED ADDITIONAL GREENRIVER AND WASATCH  
PERFORATIONS FROM 12,956'-10,316' (SEE ATTACHED)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DIVISION ENGINEER

DATE JANUARY 10, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chasel-Hackford 2-10AE  
Perforation Detail

12/20/85

12956  
12952  
12946  
12942  
12935  
12928  
12917  
12898  
12889  
12883  
12874

11021  
10950  
10906  
10711  
10690  
10643  
10581  
10574  
10568  
10839-41  
10330-32  
10316-18

24 intervals  
27 feet  
81 perforations

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

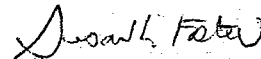
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DY, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED  
NOV 9 1987

EXHIBIT "A"

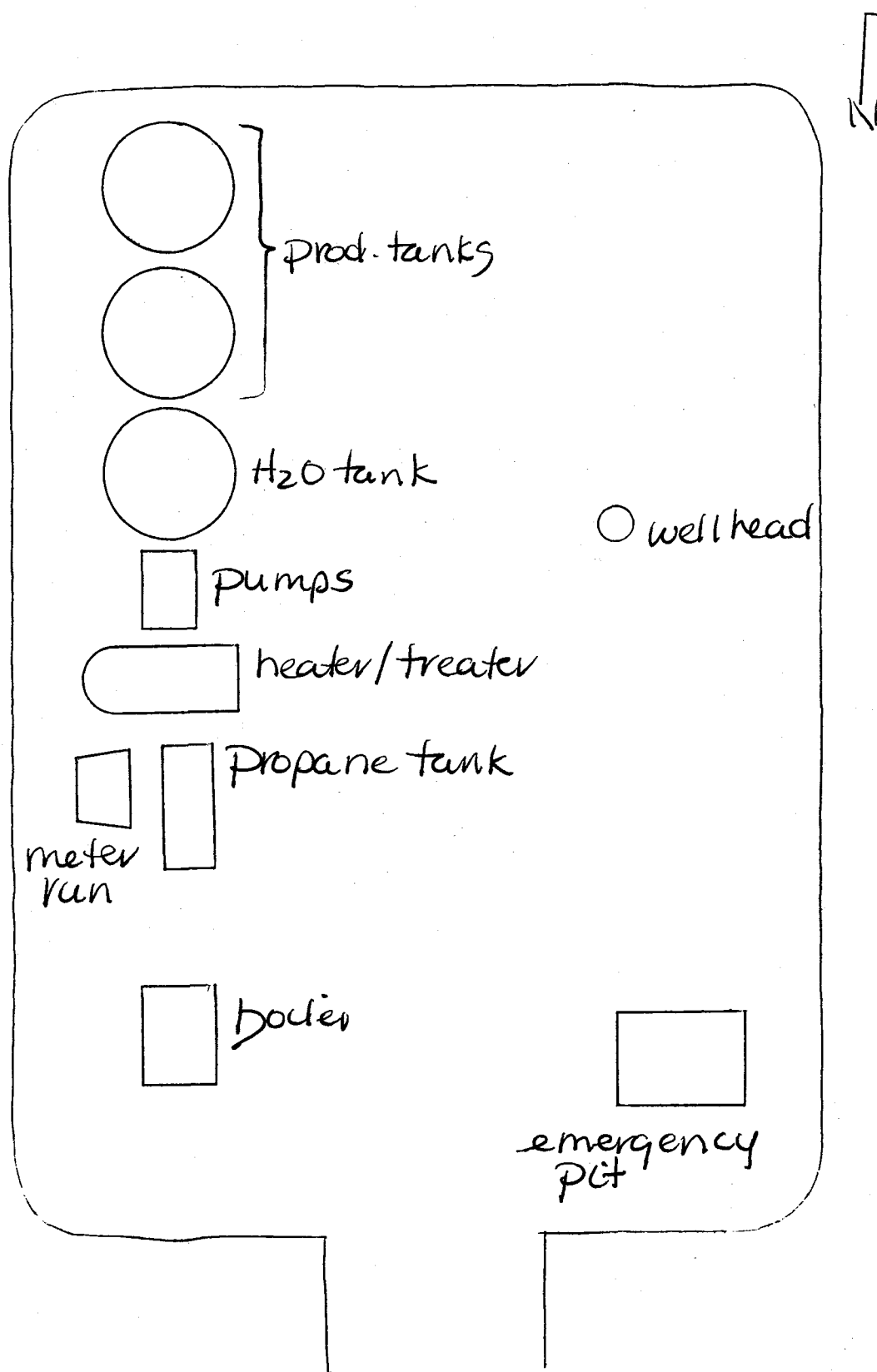
Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

WELL NAME

SECTION, TOWNSHIP AND RANGE

Horrocks 1-3A1	<u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2	<u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2	<u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2	<u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E	<u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1	<u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1	<u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1	<u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1	<u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1	<u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2	<u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2	<u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1	<u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1	<u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1	<u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1	<u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3	<u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3	<u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4	<u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4	<u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1	<u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2	<u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3	<u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3	<u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

Chapel-Hackford 2-10A1E Sec 10, T1S, R1E Kubly 12/1/88





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1120 1120 1559' FSL, 2401' FEL (NWSE)		8. FARM OR LEASE NAME Chasel-Hackford
14. PERMIT NO. 43-047-31421		9. WELL NO. 2-10A1E
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5,460' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA Sec. 10, T1S, R1E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah
		13. STATE Utah

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
18. I hereby certify that the foregoing is true and correct			

The subject well was recompleted to the Upper Wasatch-Lower Green River Formation on 9/2/87. A total of 353 perforations were shot using 4" bullet guns shooting 3 spf at 90 degree phasing.

18. I hereby certify that the foregoing is true and correct		
SIGNED <u>[Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>10-May-89</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1100 1100  
1599' FSL, 2401' FEL (NWSE)

14. PERMIT NO.  
43-013-31421

15. ELEVATIONS (Show whether pt. is on, etc.)  
5,460' BR

5. LEASE DESIGNATION AND SERIAL  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chasel-Hackford

9. WELL NO.  
2-10A1E

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 10, T1S, R1E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Wasatch and Green River perforations from 8,936' to 14,438' (776 holes) were acidized with 20,000 gallons 15% HCL on 9/23/87. Acid contained 8 gpm corrosion inhibitor, 2 gpm clay stabilizer and 1 gpm demulsifier. Seven hundred sixty ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 17-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
**Fee**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

SEP 23 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other (specify)

DIVISION OF  
OIL, GAS & MINING

9. Well Name and Number  
**Chasel Hackford 2-10AE**

2. Name of Operator  
**Linmar Petroleum Company**

10. API Well Number  
**43-047-31421**

3. Address of Well  
**P.O. Box 1327, Roosevelt, Utah 84066**

4. Telephone Number  
**722-4546**

11. Field and Pool, or Wildcat  
**Bluebell**

5. Location of Well  
Footage : **1120' FSL, 1120' FEL, (SESE)**  
QQ. Sec, T., R., M. : **Sec. 10, T1S, R1E**

County : **Uintah**  
State : **Utah**

USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

☒ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

☐ Abandonment \* ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon the Chasel Hackford 2-10AE. Please find attached, a plugging procedure, a current wellbore diagram, and a proposed wellbore diagram.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/28/93  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title **Division Engineer**

Date **21-Sep-93**

(State Use Only)

CONYAR PETROLEUM COMPANY  
Roosevelt, UT 84066  
Chasel Hackford 2-100E  
AFE #L2100E-931  
September 23, 1993

**MAILED**

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

WELL DATA:

Surface Casing: 9 5/8" 36# set at 2989'  
Long String: 7" 26#, 29#, and 32# set at 11,270'  
Liners: 5" 18# from 11,056' to 14,511'  
Top Perforation: 8936'  
Bottom Perforation: 14,438'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer.
3. Pick up retrievable packer. Run in well and locate casing hole.
4. Pick up 7" 32# CIBP. RIH and set cast iron bridge plug at 8500'. Spot 200' cement plug on top of CIBP.
5. Displace well bore with heavy mud up to casing hole. Pull tubing out of well.
6. Pick up 7" cement retainer. RIH and set retainer above casing hole.
7. Pump 122 sacks of class B cement into casing hole. Spot 200' cement plug on top of retainer.
8. Displace well bore with heavy mud up to surface casing shoe at 2989'.
9. Spot 232' cement plug inside 7" casing across surface casing shoe. Pull above cement and displace well bore to surface with heavy mud. Pull tubing out of well.
10. Pump down surface casing and fill 9 5/8" - 7" casing annulus with 252 sacks 52-50 Pozmix and 100 sacks 12-2 RFD cement.
11. Cut off casing head. Run 5 joints tubing in well and fill casing to surface with class B cement. Top off 9 5/8" - 7" casing annulus with cement.
12. Install dry hole marker.
13. Disassemble surface equipment and remove from location.
14. Reclaim location.

# LINMAR PETROLEUM COMPANY

## CHASEL-HACKFORD 2-10A1E

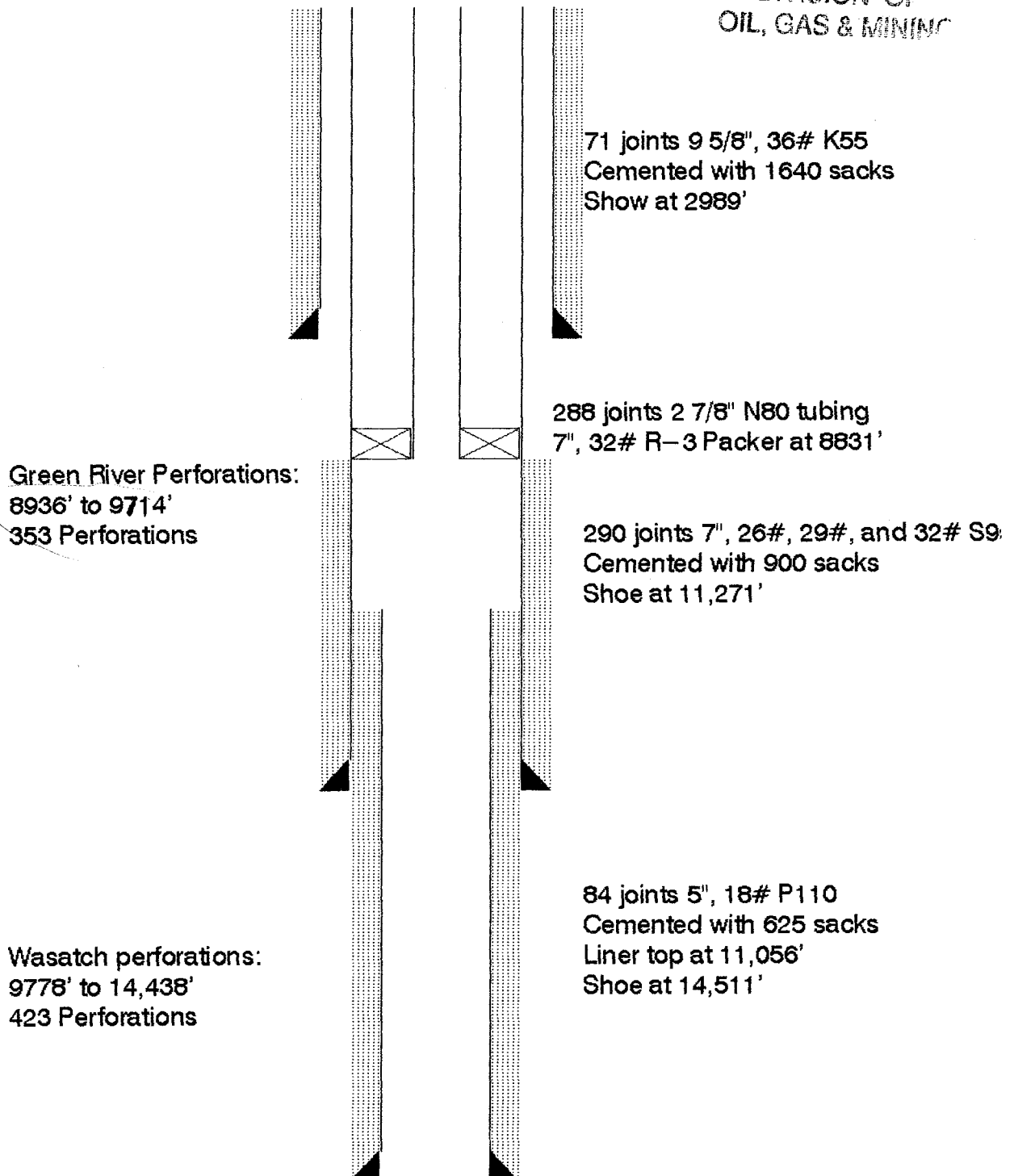
September 23, 1993

Wellbore Diagram  
Current Configuration

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING



# LINMAR PETROLEUM COMPANY CHASEL-HACKFORD 2-10A1E

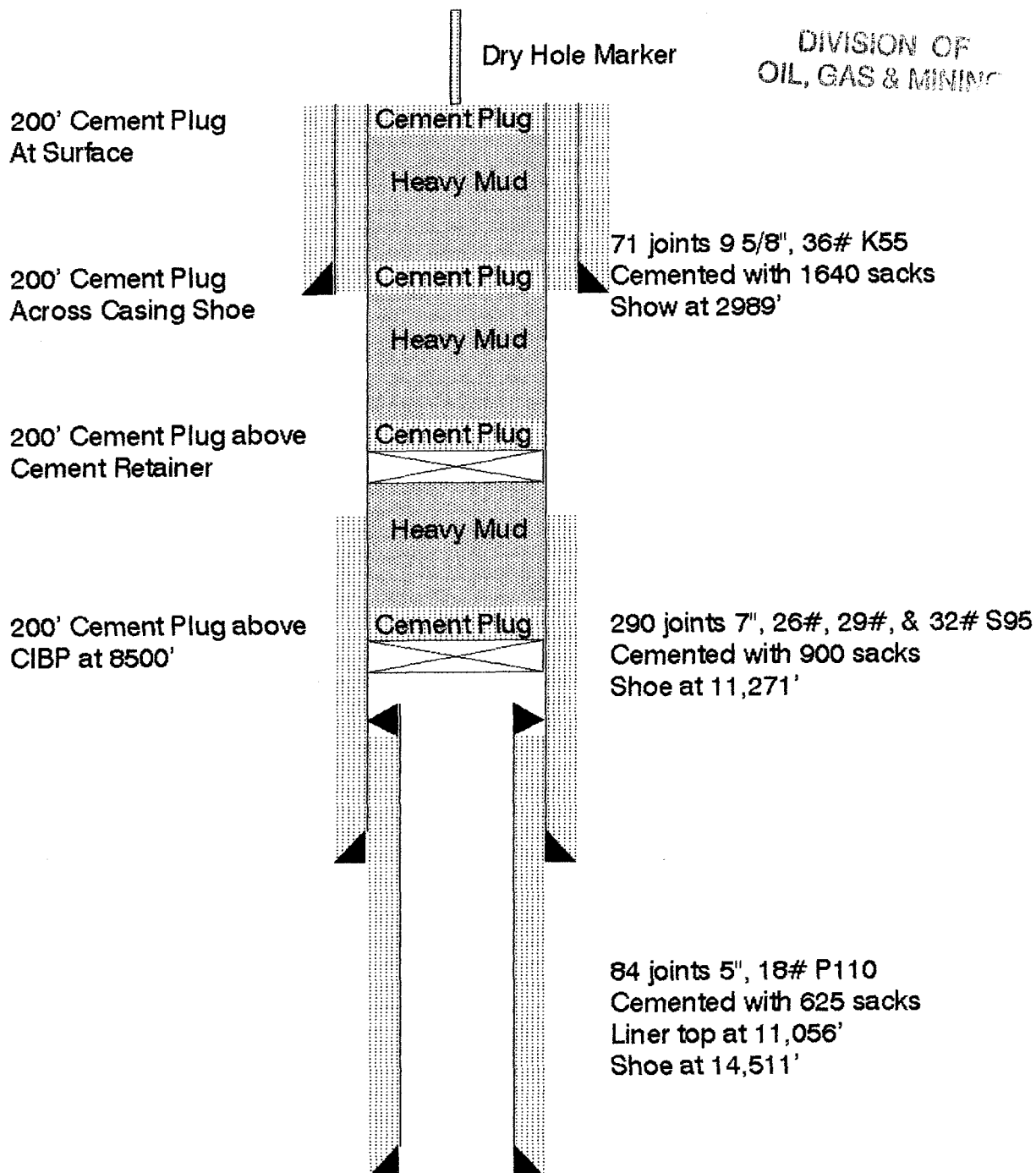
September 22, 1993

Wellbore Diagram  
After Plug & Abandonment

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING



Lease: CHASEL HACKFORD  
Well #: 2-10A1E

Spud Date: 01/15/1984  
KB: 0  
TD: 14512

Comp Date: 05/11/1984  
ELEV: 5438  
PBD: 14475

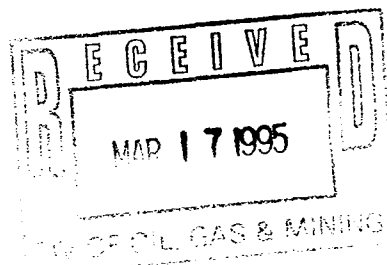
API #: 43-047-31421-  
Location: Sec 10 Twn 01S Rng 01E  
County: Uintah  
State: UTAH  
Field: EAST BLUEBELL  
Operator: LINMAR ENERGY CORP.

	Start End	Size Length	Description
0-			
450-			
900-			
1350-			
1800-			
2250-			
2700-			
3150-	0.0	12.250	Hole: SURFACE
3600-	2989.0	2989.0	
4050-	0.0		Cement: 1140 sx BJ LITE TAILED 200
	2989.0	2989.0	SX CL H +2% CACL GOOD RETURNS NO CMT
	0.0	9.625	Casing: 36#, JE, KAWASKI ST&C
	2989.0	2989.0	
4500-8500			
9110-	6086.0		Formation: GREEN RIVER
9720-	9081.0	2995.0	
10330-			
10940-	9826.0		Perf:
11550-	11021.0	1195.0	
12160-	10315.0		Perf:
12770-	11056.0	741.0	
13380-	8936.0		Perf: 4" BULLET GUNS/3SPF 90 PHASING
13990-	11056.0	2120.0	
	2989.0	8.750	Hole: PRODUCTION
	11270.0	8281.0	
	0.0	7.000	Casing: 96 JTS 32# S-95 LT&C, 88 JTS
	11270.0	11270.0	29# S95 LT&C 106 JTS 26# LT&C
	0.0		Cement: 700SX HOWCO LITE +200 SX CL
	11270.0	11270.0	H +10#/SX GILSONITE
	11056.0		Perf:
	12956.0	1900.0	
	13070.0		Perf: 3 1/8 GUNS 3JSPF 120 PHASING
	14438.0	1368.0	
	11056.0		Perf: 4" GUNS 3SPF 90 PHASING
	14438.0	3382.0	
	11056.0	5.000	Liner: 18# P-110 SJP LINDSEY TYPE
	14511.0	3455.0	HANGER
	11056.0		Cement: 625 SX CL H 35% SILICA
	14511.0	3455.0	FLOUR+10% SALT
	11270.0	6.125	Hole: LINER
	14512.0	3242.0	
	9081.0		Formation: WASATCH
	14512.0	5431.0	

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.



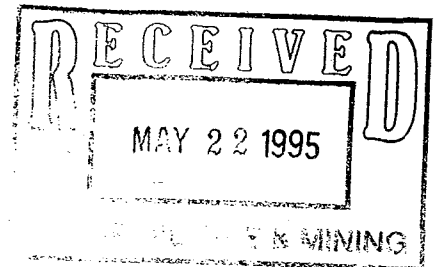
# LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96-000113	FEE	
LINDSAY RUSSELL 1-32B4								
4301330308	04770	02S 04W 32	GR-WS			96-000116	FEE	
WILDLIFE RESOURCES 1-33B5								
4301330649	09132	02S 05W 33	GR-WS			KT08049184C726	FEE	
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE	
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			KT08014986C693	FEE	
UTE TRIBAL 2-21C7								
1331026	10320	03S 07W 21	GR-WS			96-000112	INDIAN	
<b>TOTALS</b>								

REMARKS:

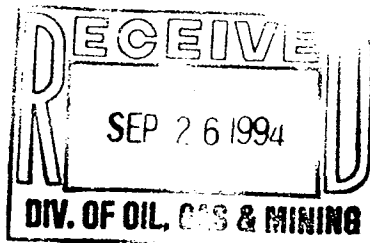
\*950913 When chg'd to Coastal set up under NO230 (B)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

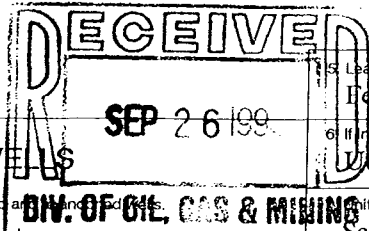
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Use

7. Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

*Bernice Schneider*

Title:

*Environmental Analyst*

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-14A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-31A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:  
Free

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

QQ, Sec., T., R., M.:

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: See attached list.

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name &amp; Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

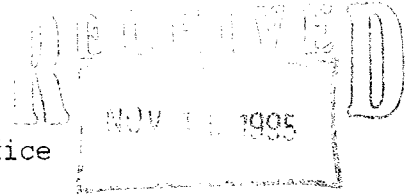
## memorandum

DATE: November 6, 1995

REPLY TO: *Coody*  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000116	32-2S-4W	All	657.77
UT080149-84C726	33-2S-5W	All	640.0
96-000036	25-1S-4W	All	640.0
96-000112	21-3S-7W	ALL	640.0
UT080149-86C693	10-1S-1E	ALL	640.0
96-000113	36-2S-5W	ALL	640.0

The enclosed instruments were approved on November 3, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

## Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
(Location) Sec\_\_\_\_Twp\_\_\_\_Rng\_\_\_\_  
(API No.) \_\_\_\_\_

☐ **Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ **Other**  
**OPER CHG** \_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 7-6-95 Time: 9:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒  
Talked to:

Name TERESA THOMPSON (Initiated Call ☐ - Phone No. (801) 539-4047  
of (Company/Organization) BLM/SL

3. Topic of Conversation: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_

COASTAL INTENDS TO PA ALL REMAINING WELLS ASAP, THEREFORE THEY ARE NOT GOING  
TO GO THROUGH THE PROCEDURES TO CHANGE C.A. OPERATORS AT THIS TIME.

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense**  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other**  
 (OPER. CHG.) \_\_\_\_\_  
 RJF/FYI \_\_\_\_\_  
 VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
 Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121  
 of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
 (& INDIAN LEASES)  
 \*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
 NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
 (& INDIAN LEASE)  
 THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
 TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
 BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1- <del>LEC</del> 7-PL
2-LWP 8-SJ
3-DPS 9-FILE
4-VLC
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) **COASTAL OIL & GAS CORP**  
 (address) **PO BOX 749**  
**DENVER CO 80201-0749**  
 phone (303) **572-1121**  
 account no. **N 0230(B)**

FROM (former operator) **LINMAR PETROLEUM COMPANY**  
 (address) **7979 E TUFTS AVE PKWY 604**  
**DENVER CO 80237**  
**C/O COASTAL OIL & GAS CORP**  
 phone (303) **773-8003**  
 account no. **N 9523(A)**

Well(s) (attach additional page if needed):

**\*CA'S**

Name <b>*RHOADES MOON 1-36B5/GR</b>	API: <b>43-013-30289</b>	Entity: <b>4765</b>	Sec <b>36</b> Twp <b>2S</b> Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name <b>*LINDSAY RUSSELL 1-32B4</b>	API: <b>43-013-30308</b>	Entity: <b>4770</b>	Sec <b>32</b> Twp <b>2S</b> Rng <b>4W</b>	Lease Type: <b>FEE</b>
Name <b>*DYE 1-25Z2/GR-WS</b>	API: <b>43-013-30659</b>	Entity: <b>9111</b>	Sec <b>25</b> Twp <b>1N</b> Rng <b>2W</b>	Lease Type: <b>FEE</b>
Name <b>*WILDLIFE RES 1-33B5/GR</b>	API: <b>43-013-30649</b>	Entity: <b>9132</b>	Sec <b>33</b> Twp <b>2S</b> Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name <b>*CARL SMITH 2-25A4/GR-WS</b>	API: <b>43-013-30776</b>	Entity: <b>9137</b>	Sec <b>25</b> Twp <b>1S</b> Rng <b>4W</b>	Lease Type: <b>FEE</b>
Name <b>*CHASEL-HACKFORD 2-10-A1A</b>	API: <b>43-047-31421</b>	Entity: <b>9400</b>	Sec <b>10</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>FEE</b>
Name <b>*UTE TRIBAL 2-21C7/GR-WS</b>	API: <b>43-013-31026</b>	Entity: <b>10320</b>	Sec <b>21</b> Twp <b>3S</b> Rng <b>7W</b>	Lease Type: <b>INDIAN</b>

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-16-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-16-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

\* U605382-1 (80,000) "United Pacific Ins. Co."

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date July 6, 1995. If yes, division response was made by letter dated        19  .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated        19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

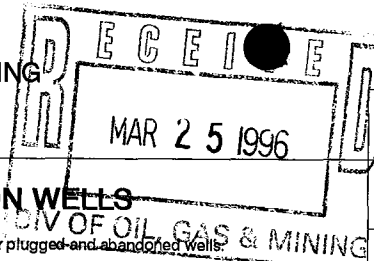
- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

951115 BIA / Aprv. 11-3-95.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Chasel-Hackford #2-10A1E

9. API Well Number:

43-018-31421

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1599' FSL &amp; 2401' FEL

County: Uintah

QQ, Sec., T., R., M.:

NWSE Section 10-T1S-R1E

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- ☒ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Convert to Injection ☐ Perforate  
☐ Fracture Treat or Acidize ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Approximate date work will start

Upon Approval

## SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon \* ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Perforate  
☐ Convert to Injection ☐ Vent or Flare  
☐ Fracture Treat or Acidize ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&amp;A procedure for work to be performed on the subject well.

13.

Name &amp; Signature:

*Sheila Bremer*

Sheila Bremer

Title: Environmental &amp; Safety Analyst

Date: 03/22/96

(This space for State use only)

*Matthews Petroleum Engineer* 3/27/96  
*as per attached stipulations*

Plug and Abandonment  
Chasel-Hackford #2-10A1E  
Bluebell Field  
Page Two

#### WELL HISTORY

- 09/87      Perforate U. Wasatch & lower Green River from 8,936' to 9,895', 3 bullets/ft, 352 total holes. Acidize all perforations from 8,936' to 14,438' (776 total holes) w/20,000 gals 15% HCL and 776 total ball sealers (good ball action reported), ATR: 10 BPM, ATP: 5400 psi.  
**Prior Production:** 0 (Produced intermittently to save lease)  
**Post Production:** 36 BOPD, 16 BWPD, 28 MCFPD
- 09/93      Report of casing leak in August, 1993. Request to P&A sent out in September, 1993, did not receive 100% approval. Well shut-in in August, 1993. Moon Lake has disconnected electricity from location.

#### PRESENT STATUS:

Well shut-in August, 1993 after developing a csg leak. Last production rate was 13 BOPD, 9 BWPD, 12 MCFPD. The wells' lease has expired.

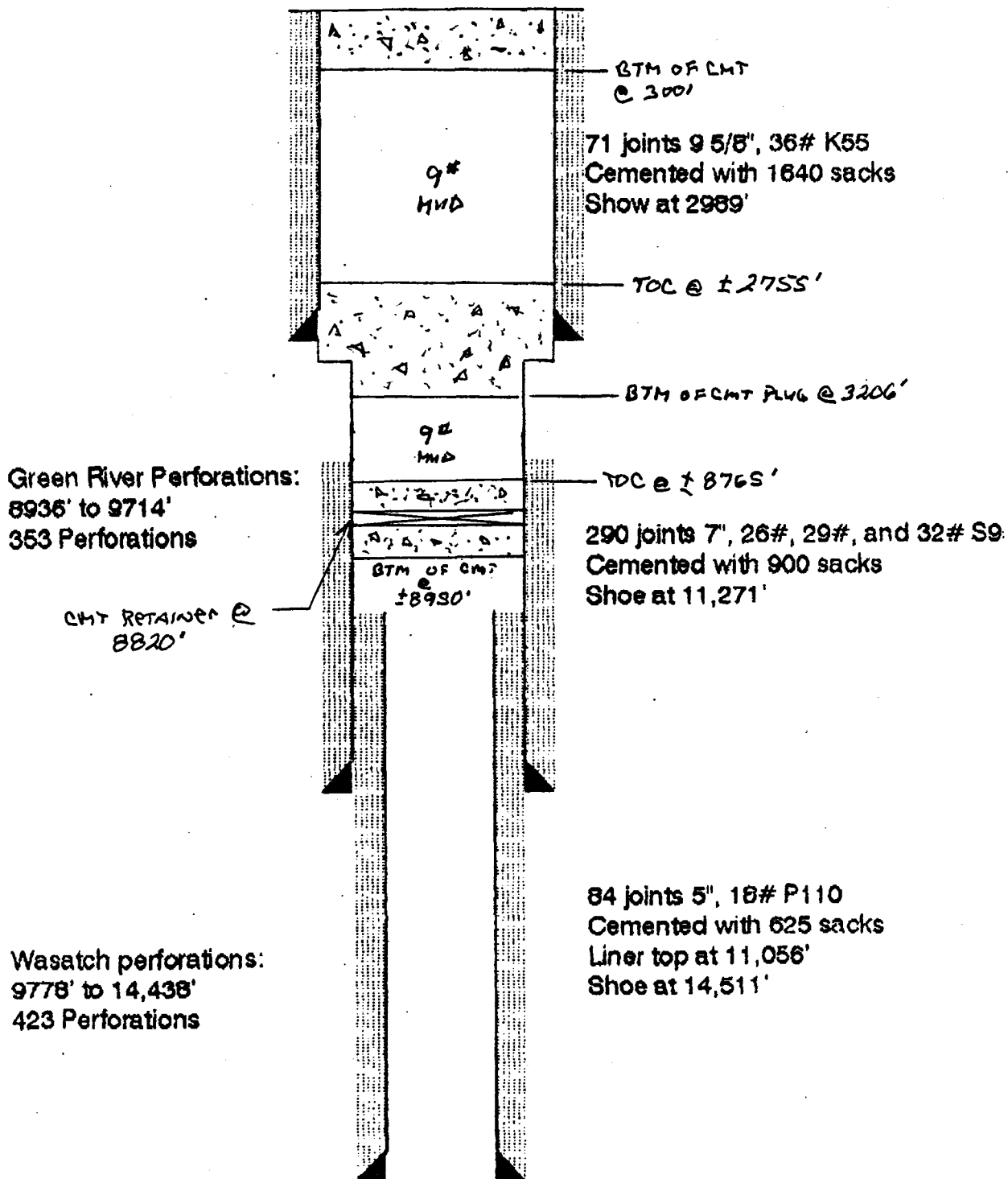
#### PROCEDURE:

1. MIRU service rig. NU BOPE, Rls 7" R-3 pkr @ 8,831' and POOH.
2. RIH w/wax knife & 7" csg scraper to  $\pm 8,900'$ .
3. PU 7" cmt ret on 2-7/8" tbg & RIH. Set ret @  $\pm 8820'$ . Unseat from ret & circ hole clean. Sting into ret & pmp 25 sxs cmt below retainer (btm of cmt @  $\pm 8950'$ ). Spot 10 sxs cmt on top of RPT (TOC @  $\pm 8765'$ ). Total cmt plug  $\pm 185'$ .
4. Fill hole w/9.0# mud.
5. RU wireline service company. RIH w/csg free point indicator. Determine free point of 7" csg. Cut scg above free point but not deeper than  $\pm 3,056'$ . Spot 450' cmt plug across csg stub (150' in stub, 300' out of stub),  $\pm 140$  sxs cmt. Test top of plug @  $\pm 2,755'$  and btm of plug at 3,206'.
6. Spot 300' cmt plug to surface in 9-5/8" csg. Approximately 120 sxs cmt.
7. Weld on DHM w/necessary inscription. RDMO. Restore location as required.

# LINMAR PETROLEUM COMPANY

## CHASEL-HACKFORD 2-10A1E

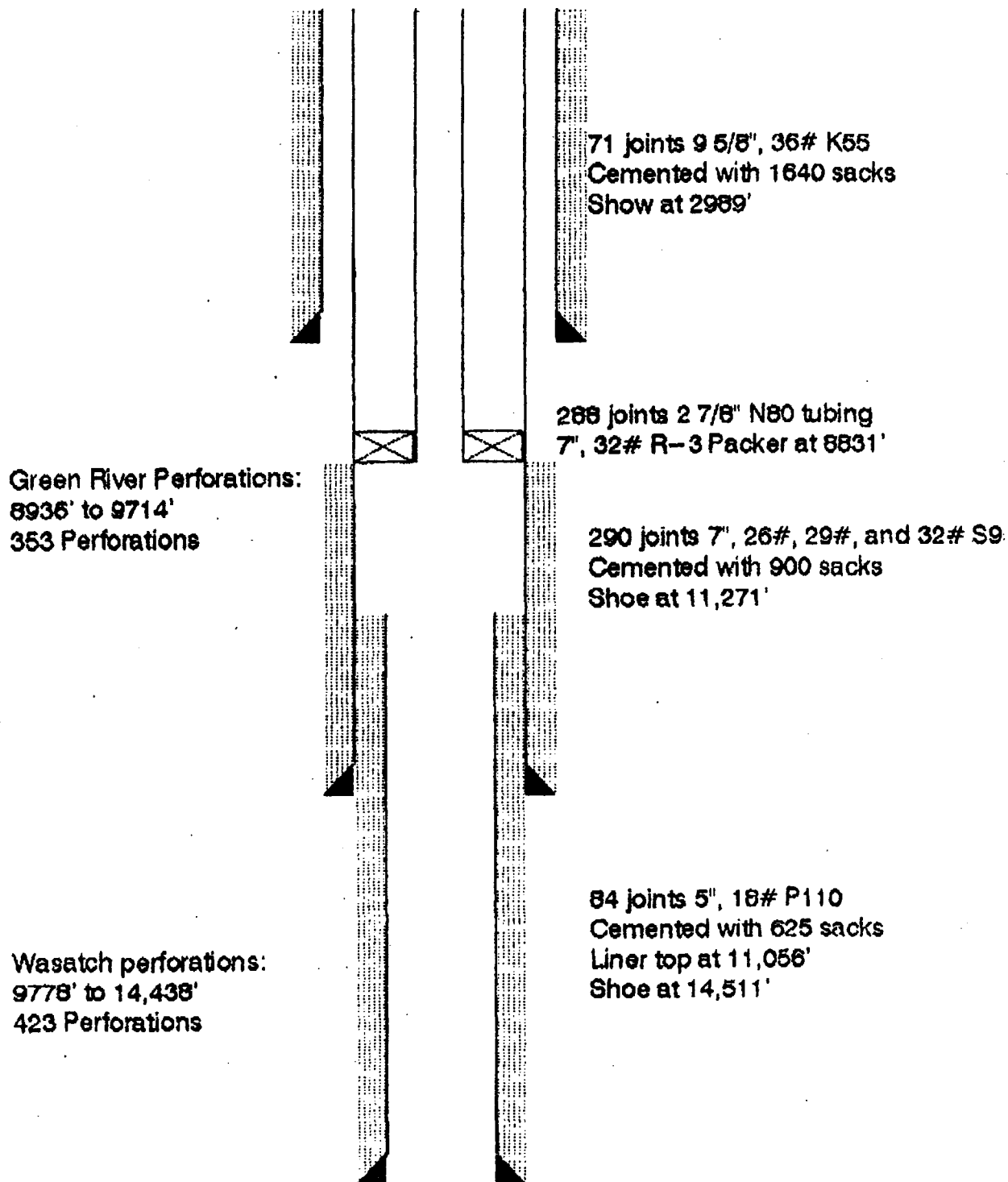
### PLUG AND ABANDONMENT Wellbore Diagram



# LINMAR PETROLEUM COMPANY

## CHASEL-HACKFORD 2-10A1E

### Wellbore Diagram Current Configuration





Lease: CHASEL HACKFORD  
Well #: 2-10A1E

Spud Date: 01/15/1984  
KB: 0  
TD: 14512

Comp Date: 05/11/1984  
ELEV: 5438  
PBD: 14475

API #: 43-047-31421-  
Location: Sec 10 Twn 01S Rng 01E  
County: UTAH  
State: UTAH  
Field: EAST BLUEBELL  
Operator: LINMAR ENERGY CORP.

	Start End	Size Length	Description
0-			
450-			
900-			
1350-			
1800-			
2250-			
2700-			
3150-			
3600-			
4050-			
4500-8500			
9110-			
9720-			
10330-			
10940-			
11550-			
12160-			
12770-			
13380-			
13990-			
	0.0	12.250	Hole: SURFACE
	2989.0	2989.0	
	0.0		Cement: 1140 sx BJ LITE TAILED 200
	2989.0	2989.0	SX CL H +2% CACL GOOD RETURNS NO CMT
	0.0	9.625	Casing: 36#, JE, KAWASKI ST&C
	2989.0	2989.0	
	6086.0		Formation: GREEN RIVER
	9081.0	2995.0	
	9826.0		Perf:
	11021.0	1195.0	
	10315.0		Perf:
	11056.0	741.0	
	8936.0		Perf: 4" BULLET GUNS/3SPF 90 PHASING
	11056.0	2120.0	
	2989.0	8.750	Hole: PRODUCTION
	11270.0	8281.0	
	0.0	7.000	Casing: 96 JTS 32# S-95 LT&C, 88 JTS
	11270.0	11270.0	29# S95 LT&C 106 JTS 26# LT&C
	8765.0		Cement: 700SX HOWCO LITE +200 SX CL
	11270.0	2505.0	H +10#/SX GILSONITE
	11056.0		Perf:
	12956.0	1900.0	
	13070.0		Perf: 3 1/8 GUNS 3JSPF 120 PHASING
	14438.0	1368.0	
	11056.0		Perf: 4" GUNS 3SPF 90 PHASING
	14438.0	3382.0	
	11056.0	5.000	Liner: 18# P-110 SJP LINDSEY TYPE
	14511.0	3455.0	HANGER
	11056.0		Cement: 625 SX CL H 35% SILICA
	14511.0	3455.0	FLOUR+10% SALT
	11270.0	6.125	Hole: LINER
	14512.0	3242.0	
	9081.0		Formation: WASATCH
	14512.0	5431.0	



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

MARCH 27, 1996

PLUGGING & ABANDONMENT STIPULATIONS  
CHASEL-HACKFORD #2-10A1E  
Section 10, Township 01 South, Range 01 East  
Uintah county, Utah  
API # 43-047-31421

1. Notify DOGM 24 hours before plugging begins.
2. In step No. 5, tag top of plug at 2755'.
3. After step No. 6, cut off casing and fill all annulus to the surface with 100' of cement.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1120' FSL & 1120' FEL

QQ, Sec., T., R., M.: SE NWSE Section 10-T1S-R1E

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Chasel-Hackford #2-10A1E

9. API Well Number:

43-047-31421

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon *      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

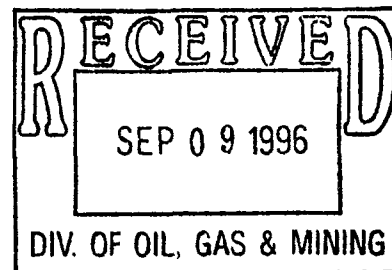
Date of work completion 8/16/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed to P&A the subject well.



13.

Name & Signature:

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

09/05/96

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

**CHASEL HACKFORD #2-10A1E (P&A)**

BLUEBELL FIELD

UINTAH COUNTY, UTAH

WI: 54.095% COGLP AFE: 26266

TD: 14,512'

CWC(M\$): 58.8 /CC(M\$): 36.6

8/4-16/96 **Well P&A'd.**

MIRU Wisco. Hot oil tbg & WH. ND WH, NU BOP. POH w/2 $\frac{7}{8}$ " tbg & pkr. Set 7" CICR on tbg @ 8818'. Circ hole w/treated prod wtr. Sqz 30 sx Class "G" cmt (15.8 ppg, 1.15 CF/sx) below retainer & leave 20 sx Class "G" on top (TOC @ 8706'). POH, ND BOP & WH. Weld on 7" pull jt. Freepoint & cut 7" csg @ 1697'. RIH w/open-ended 2 $\frac{7}{8}$ " tbg to 3086'. Spot 75 sx Class "G" cmt from 2675' to 3086'. POH. LD 49 jts 7" 26# csg (1697'). RIH w/open-ended 2 $\frac{7}{8}$ " tbg to 3206' - no cmt. Spot 75 sx Class "G" cmt from 2675' to 3086'. POH, WOC. RIH, tag TOC @ 2778'. POH to 1757'. Spot 125 sx Class "G" from 1500' to 1757'. POH to 700', WOC. RIH, tag TOC @ 1583'. POH, spot 180 sx Class "G" cmt from sfc to 300'. Cut of WH 3' BGL. Weld on dry hole marker. P&A witnessed by Dave Hackford w/State of Utah, Division of Oil, Gas & Mining. **Well P&A'd 8/16/96. Final report.**

TOTAL <b>28,906<sup>00</sup></b>	
DT NO. <b>Nº 7871</b>	
INVOICE NO.	DATE

STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

## OIL AND GAS PRODUCTION FACILITIES

Well Name: Chasel-Hackford 2-10-A1E API Number: 43-047-31421  
Qtr/Qtr: NW/SE Section: 10 Township: 1S Range: 1E

Company Name: Coastal Oil & Gas (El Paso)

Lease: State            Fee X Federal            Indian           

Inspector: David W. Hackford Date: 4/17/2001

Type of Inspection: Routine Complaint Other x

Well Status at time of inspection: PA

COMMENTS: Location has been leveled and reclaimed. Monument in place with correct  
Information. No leaks, spills or equipment. Land is not in use but is surrounded by farm land.  
No need for further inspections.

